State of New Mexico Form C-103 submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-015-34026 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE **x** FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Rocking Horse 36 State PROPOSALS.) 8. Well Number 1. Type of Well: RECEIVED Oil Well Gas Well x Other 2. Name of Operator 9. OGRID Number OCT 1 2 2005 EOG Resources Inc. 7377 OCU-AHTEBIA 10. Pool name or Wildcat 3. Address of Operator P.O. Box 2267 Midland, Texas 79702 Illinois Camp; Morrow (Gas) 4. Well Location 990 Unit Letter feet from the North line and feet from the line Section Township Range 27E **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3543 GR Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater _ _ Distance from nearest fresh water well __ __ Distance from nearest surface water __ Pit Liner Thickness: _ Below-Grade Tank: Volume___ _bbls; Construction Material . 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON 🔲 **REMEDIAL WORK** ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. 🔽 **PLUG AND ABANDONMENT PULL OR ALTER CASING** CASING TEST AND \mathbf{x} **MULTIPLE** COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/3/05 Spud well @ 3:30 PM. Ran 10 jts 11 3/4", 42 #, H-40 Casing set at 435'. Cemented as follows: Option 2, Rule 107G 1. Slurry 1, 160 sx 35:65 POZ + 6% Gel M + 1/4 pps FLOCELE, 11.4 ppg, 2.71 cu.ft./sx. Slurry 2, 200 sx Class C + 2% CaCl + 1/4 pps FLOCELE, 14.8 ppg, 1.32 cu.ft..sx. 2. Approximate temperature of cement when mixed - 75 deg F 3. Estimated minimum formation temperature in zone of interest - 78.35 deg F I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ______, a general permit _____or an (attached) alternative OCD-approved plan _____ SIGNATURE_ Regulatory Analyst _ TITLE_ ___ DATE _____**10/10/05** E-mail address: Type or print name Stan Wagner Telephone No. 432 686 3689 For State Use Only FOR RECORDS ONLY 1 6 2005

TITLE

APPROVED BY

Conditions of Approval, if any: