

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
THOMPSON, J. CLEO

3. Address
P.O. BOX 12577, ODESSA TX 79768-2577

3.a Phone No. (Include area code)
(432)550-8887

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface UNIT LETTER N, SEC. 15, T22S, R26E, EDDY COUNTY, NM

At top prod. interval reported below

At total depth

RECEIVED

OCT 14 2005

OCCUPATION

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
34849

8. Lease Name and Well No.

MONTURA FED COM # 1

9. API Well No.

30-015-34127

10. Field and Pool, or Exploratory

HAPPY VALLEY, MORROW 78060

11. Sec., T., R., M., on Block and

Survey or Area SEC 15-T22S-R26E

12. County or Parish

EDDY

13. State

NM

14. Date Spudded

06/30/2005

15. Date T.D. Reached

08/04/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.
08/25/2005

17. Elevations (DF, RKB, RT, GL)*

3404 GL

18. Total Depth: MD 11840
TVD

19. Plug Back T.D.: MD 11763
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

CN/GR, GAMMA RAY

HIGH RESOLUTION LATEROLOG ARRAY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit analysis)

Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48#		533'		680 SX "C"	218	SURFACE	
	H-40								
12 1/4	9 5/8	36 & 40		2500'		1000 SX	419	760	
	J-55					BLEND			
8 3/4	5 1/2	17#		11818		2290	1118	4820	
	P-110					BLEND			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	11359							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) LOWER MORROW	11372	11511	11372 - 11511	.4		PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11372 - 11511	6' SLEEVE OF PROPELLANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/26/05	9/04/05	24	→	1	1234	0			FLOWING
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FLOWED THRU PIPELINE

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	2415				
BONE SPGS	5235				
3RD BONE SPGS	8048				
CISCO	9742				
STRAWN	10282				
ATOKA	10680				
MORROW	11252				

32. Additional remarks (include plugging procedure):


33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report ☒ 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) JIM STEVENSTitle OPERATIONS MANAGER

Signature

Date 10/13/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

August 5, 2005

J Cleo Thompson
117 Yukon Rd
Odessa, TX 79760

Re: Montura Fed Com #1
Sec 10, T-22-S, R-26-E
Eddy County, New Mexico

Attn: Doug Dietrick

The following is a Deviation Survey on the referenced well:

238' - 1 1/4°	2454' - 1/4°	6057' - 2 1/4°	8665' - 3/4°
544' - 1/4°	2704' - 1/4°	6144' - 2 1/4°	9143' - 1 1/2°
902' - 3°	3180' - 1/4°	6538' - 2 1/4°	9590' - 1 3/4°
1205' - 3 1/2°	3655' - 3/4°	6365' - 2 1/2°	10067' - 2°
1360' - 2 1/2°	4135' - 1/4°	6527' - 2 1/2°	10545' - 1 3/4°
1518' - 2 1/4°	4548' - 3/4°	7004' - 2 1/4°	11044' - 1 3/4°
1574' - 2°	5028' - 3/4°	7424' - 2 3/4°	11528' - 1 1/2°
1727' - 1°	5506' - 3/4°	7706' - 2 3/4°	11840' - 3/4°
2125' - 3/4°	5953' - 1 3/4°	8185' - 1 3/4°	

Sincerely,

Gary W Chappell
Contracts Manager

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 5th day of August, 2005 by Gary W Chappell.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC