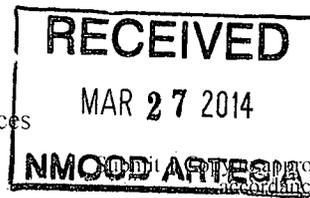


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Appropriate District Office in
Santa Fe, NM 87505 with 19.15.29 NMAC

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company: Linn Operating 269324	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: Keel J L B #30	Facility Type: Injection
Surface Owner: Federal	Mineral Owner:
API No.: 30-015-21460	

LOCATION OF RELEASE

Unit Letter O	Section 06	Township 17S	Range 31E	Feet from the 430	North/South Line South	Feet from the 2250	East/West Line East	County Eddy
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Latitude: 32.85744 Longitude: -103.90692

nHMP1409029298

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 88 bbls	Volume Recovered: 60 bbls
Source of Release: Steel Pipeline	Date and Hour of Occurrence: 03/26/2014	Date and Hour of Discovery: 03/26/2014 10:30am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton-BLM Mike Bratcher- NM OCD	
By Whom? Brian Wall	Date and Hour 03/27/2014 0650	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: Drove up to keel west water station started getting gauges on control panel noticed that injection pressure was at 1875 # when usually runs 1940-1950# turn pump off went up to header and spotted line #3 dropping down quick s/l master valve turn pump back on pressure went back to normal on header and control panel went out to inj wells to look for leak found leak North side of Keel A #23 location 150'.

Describe Area Affected and Cleanup Action Taken.*: Leak ran west average 10' wide X 450' long end of leak puddle 40' X 50' called vac truck and recover 60 BBLs of P/W from ground hauled to CRI dug out leak found a steel plug at the end of tee with a hole in it, had rain showers early this morning floor was wet was able to recover fluid. Site will be delineated by Diversified and the a CAP will be turned in. I will have estimate and PLA at that time.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by District Supervisor:	
Title: Construction Foreman II	Approval Date: 3-31-14	Expiration Date: NA
E-mail Address: bwall@linnenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 03/27/2014	Phone: 806-367-0645	

Remediation per OCD Rule 8;
Guidelines. **SUBMIT REMEDIATION
PROPOSAL NO LATER THAN:**

5-1-14

2RP-2234