Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. . NMNM23414

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. EMPIRE SDU 2			
2. Name of Operator Contact: DENISE PINKERTON CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com					9. API Well No. 30-015-20584			
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	(include area cod 77375	e) 10. Field and Pool, or Exploratory N/A			• • •			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 6 T18S R29E Mer NMP 1980FSL 1900FWL					EDDY COUNTY, NM			
		4.				, i .		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize	☐ Deep	• , ,		tion (Start/Resume)			
	' 🗖 Alter Casing	☐ Frac			Reclamation		☐ Well Integrity	
☐ Subsequent Report	Casing Repair	🗖 New	Construction		lete	🛛 Other	· · · · · · · · · · · · · · · · · · ·	
☐ Final Abandonment Notice	Change Plans	Plug	☐ Plug.and Abandon ☐		☐ Temporarily Abandon		Successor of Operato	
*	□ Convert to Injection	☐ Plug	Back	' 🔲 Water 🗈	sposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi CHANGE OF OPERATOR WAPPREVIOUS OPERATOR: CHEVRO EFFECTIVE DATE OF CHANGE The undersigned accepts all a operations conducted on the least of the conducted of the least operations.	operations. If the operation res andonment Notices shall be file nal inspection.) AS FILED AND APPROVE ESAPEAKE (147179) DN U.S.A. INC. (4323) GE: 01/15/2013 pplicable terms, conditions eased land or portion there	ults in a multiple d only after all r ED BY THE N s, stipulations and as describ	e completion or re equirements, incl MOCD FOR ² s, and restrictioned above.	ecompletion in a ruding reclamation THE SUBJEC	SEE ATT.	APR 0.7 ACHED F S OF APPE	VED 2014 RTESIA OR ROVAL	
	·					<u> ACCEDIEI</u>	d for reco	
14. I hereby certify that the foregoing is Name(Printed/Typed) DENISE P	Electronic Submission #2	ON U.S.A. INC	oy JERRY BLA	Carlsbad	/2013 ()	NM	10CD 1e9 48	
Signature (Electronic S	ubmission)		Date 05/08/	/2013		1/4		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE () VF ()								
Approved By Conditions of approval, if any are attached entity that the applicant holds legal or equivalent would entitle the applicant to conduct the terms of the second conductive of the second	itable title to those rights in the ct operations thereon.	subject lease	Title Office	MAR MAR	2 7 2014 AND MANAGEME	Date	United	
States any false, fictitious or fraudulent s	tatements or representations as t	o any matter wi	hin its jurisd ctio	n. CARLSBA	D FIELD OFFICE	agone, or the	Onited	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

3/27/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.