UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 • Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			5. Lease Serial N NMNM0429		
			·	ttee or Tribe Name	
			NM TIO	7. If Unit or CA/Agreement, Name and/or No <u> </u>	
I. Type of Well Gas Well Other			8. Well Name and OLD INDIAN	DRAW UT 16	
2. Name of Operator CHEVRON USA INC	RON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM		9. API Well No. 30-015-219	30-015-21959	
3a. Address 15 SMITH RD MIDLAND, TX 79705		3b. Phone No. (include area code) Ph: 432-687-7104	10. Field and Poo NA	10. Field and Pool, or Exploratory NA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		·) ·. ·	11. County or Par	11. County or Parish, and State	
Sec 7 T22S R28E Mer NMP 330FSL 794FWL		EDDY COUNTY, NM		NTY, NM	
12. CHECK APPF	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF N	OTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
Notice of Intent		Deepen	Deroduction (Start/Resume	—	
Subsequent Report	□ Alter Casing	Fracture Treat	□ Reclamation	U Well Integrity	
	Casing Repair Change Plans	■ New Construction	Recomplete Terrarentile Abenden	Other Successor of Oper	
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 	r	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil	give subsurface locations and measur the Bond No. on file with BLM/BIA. sults in a multiple completion or reco	ed and true vertical depths of all p Required subsequent reports sha mpletion in a new interval, a Forn ng reclamation, have been comple	bertinent markers and zones. Il be filed within 30 days 1 3160-4 shall be filed once eted, and the operator has	
CHANGE OF OPERATOR WA	AS FILED AND APPROV	ED BY THE NMOCD FOR TH	E SUBJECT WELL.	RECEIVED	
PREVIOUS OPERATOR: CHE NEW OPERATOR: CHEVROM EFFECTIVE DATE OF CHANG		NMOCD 165 Him	APR 07 2014		
The undersigned accepts all a operations conducted on the la	pplicable terms, conditior	ns, stipulations, and restrictions	s concerning		
Bond Coverage: CA0329	SUBJECT TO	LIKE	SEE ATTACHED		
	APPROVAL BY		NDITIONS OF API	ROVAL	
14. I hereby certify that the foregoing is	true and correct.	206634 verified by the BLM Well	Information System		
•	For CHEV	RON USA INC, sent to the Carl or processing by JERRY BLAKL	sbad	м.,	
Name(Printed/Typed) RANDI N /			ASSISTANT		
Signature (Electronic S	ubmission)	Date 05/08/20	13 -		
	THIS SPACE FO	OR FEDERAL OR STATE (DEFIGEDISED		
	<u>n ////.</u>		<u>MERKUVED</u>		
Approved By Jumb	Sauce	Title	-	Date	
Approved By	itable title to those rights in the	not warrant or	MAR 27 2014	Date	

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

3/27/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
 Submit for approval of water disposal method.
- Submit for approval of water disposal method.
 Submit updated facility diagrams as per Onshore Order #3
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit

number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.

- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.

9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.