Form 3160-5 (August 2007)

> 1. Type of Well Oil Well

Mas Well □ Other

## OCD Artesia UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

FORM APPROVED OMB NO. 1004-0135

	NMLC029392B	
	6. If Indian, Allottee or	Tribe Name
	7. If Unit or CA/Agreement, Name and/or No.	
	8. Well Name and No. GREENWOOD PRE-GRAYB	
	9. API Well No. 30-015-05615	
	10. Field and Pool, or Exploratory NA	
	11. County or Parish, and State  EDDY, COUNTY, NM	
E, REPORT, OR OTHER DATA		
N:		
duction (Start/Resume)		■ Water Shut-Off
clamation		■ Well Integrity
complete		Other
nporarily Abandon		Successor of Operato
iter Disposal		
any proposed work and approximate duration thereof, ue vertical depths of all pertinent markers and zones, and subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has		
JECT WELL.		

Name of Operator Contact: **RANDI N ATHERTON** CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM 3a. Address 3b. Phone No. (include area code) 15 SMITH RD Ph: 432-687-7104 MIDLAND, TX 79705 4. Location of Well (Footage, Sec.; T., R., M., or Survey Description) Sec 27 T18S R31E Mer NMP 1985FNL 660FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE TYPE OF SUBMISSION TYPE OF ACTIO -Acidize Deepen ☐ Pro Notice of Intent ☐ Alter Casing Fracture Treat □ Rec Subsequent Report □ Casing Repair ■ New Construction □ Re ☐ Final Abandonment Notice Change Plans □ Plug and Abandon ☐ Tei Convert to Injection □ Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of a If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and tr Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Requir following completion of the involved operations. If the operation results in a multiple completion or recompletion testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclai determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUB PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 04/15/2019 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above. Bond Coverage: CA0329 SUBJECT TO LIKE Accessible for 1200 APPROVAL BY STATE 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #206412 verified by the BLM Well Information System

For CHEVRON USA INC, sent to the Carlsbad

Committed to AFMSS for processing by JERRY BLAKLEY on 05/16/2013 () Name (Printed/Typed) RANDI N ATHERTON Title OFFICE ASSISTANT Signature (Electronic Submission) 05/07/2013 THIS SPACE FOR FEDERAL OR STATE Title Approved By Date apr Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Offic

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and place of the United States any false, fictitious or fraudulent statements or representations as to any matter within its unisdiction ADL SDAD CLEEN AREAST

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

1/15/2013 Effective 10/3/2012 Bond CA0329

4/3/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).

2. Submit for approval of water disposal method.

3. Submit updated facility diagrams as per Onshore Order #3

4. This agency shall be notified of any spill or discharge as required by NTL-3A.

- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.

7. Subject to like approval by NMOCD.

- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.