Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM025503			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BENSON SHUGART WFU 9			
2. Name of Operator Contact: RANDI N ATHERTON CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM					9. API Well No. 30-015-20526			
3a. Address 15 SMITH RD MIDLAND, TX 79705	. (include area code 7-7104	include area code) 10. Field and Pool, or Exploratory NA						
4. Location of Well (Footage, Sec., 7	,	11. County or Parish, and State						
Sec 26 T18S R30E Mer NMP 330FNL 330FEL					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OT	HER I	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	□ Alter Casing □ Fracture Treat □ Reclaim Recommendation □ Casing Repair □ New Construction □ Recommendation □ Change Plans □ Plug and Abandon □ Temp				nplete			
	Convert to Injection		·	■ Water D				
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under, which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f CHANGE OF OPERATOR W. PREVIOUS OPERATOR: CH NEW OPERATOR: CHEVRO EFFECTIVE DATE OF CHANGE	ally or recomplete horizontally rk will be performed or provid I operations. If the operation robandonment Notices shall be fi inal inspection.) AS FILED AND APPROVESAPEAKE (147179)	y, give subsurface e the Bond No. or esults in a multipl iled only after all	locations and meas in file with BLM/BI e completion or rec requirements, inclu	sured and true ve A. Required sub completion in a r iding reclamation	rtical depths of all posequent reports sha new interval, a Form n, have been comple	pertinent all be file n 3160-4 eted, and	t markers and zones. ed within 30 days I shall be filed once	
The undersigned accepts all a operations conducted on the I	applicable terms, condition eased land or portion the	ons, stipulation ereof, as descr	s, and restrictio ibed above		g l ; ATTACH:	ED I	OCD ARTESIA	
Bond Coverage: CA0329 CONTROL OF THE CONTROL APP	JBJECT TO LIKE ROVAL BY STATE				TIONS OF			
14. I hereby certify that the foregoing is	Electronic Submission For CHE Committed to AFMSS t	VRON USA IN	, sent to the Ca by JERRY BLAR	arlsbad KLEY on 05/15	/2013 ()			
Name (Printed/Typed) RANDIN	ATHERTON	•	Title OFFIC	E ASSISTAN	(1			
Signature (Electronic	Submission)		Date 05/02/	2013			•	
	THIS SPACE F	OR FEDERA	L OR STATE	OFFIE PU	PAVFN			
Approved By Wy	Stable	/	Title	2 4 F B			Date	
Conditions of approval, if any are attache certify that the intricant holds legal or eq which would entitle the applicant to condi	uitable title to those rights in th	s not warrant or ne subject lease	Office	APR -	3 2014			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will be to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARL SRAD FIFLD OFFICE

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

4/3/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past-history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.