

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM01165

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other: INJECTION

8. Well Name and No.
DERRINGER FEDERAL SWD 1

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

9. API Well No.
30-015-30828-00-X1

3a. Address:
HOBBS, NM 88241

3b. Phone No. (include area code)
Ph: 575-393-5905

10. Field and Pool, or Exploratory
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T20S R29E SESW 0660FSL 1980FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Well Spud |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/27/14 MI drilling rig. NU BOP & test to 1500#. Drilled out plugs from 578' to 655', from 1094' to 1110', from 1194 to 1310'. At 9:30 A.M. 02/28/14, tested csg to 1500# for 30 min, held OK. Ran CBL from 3000' to surface indicating TOC @ surface. Continue drlg cmt plugs from 3188' to 3235', 5417 to 5436' & 7797' to 7890', 9150 to 9245', 10721' to 10804' & 11475' to 11800'. Continue drlg formation to TD @ 13200'. Ran 12660' of 7" 26# P110 LT&C csg. Set ECP @ 12648' w/5400#. Dropped bomb & opened lower stage tool w/870#. Cemented 1st stage with 300 sacks Lite Class H w/additives. Mixed @ 12#/g w/2.20 yd. Tail with 200 sks Class H (15:61:11) w/additives. Mixed @ 13.4 /g w/1.54 yd. Plug down @ 1:30 AM 03/11/14. Closed lower stage tool w/2150# @ 3 BPM. Dropped bomb & opened upper stage tool w/765#. Circ through upper DV tool @ 9000'. Cmt 2nd stage w/1000 sks Lite Class C (60:40:0) w/additives. Mixed @ 12#/g w/2.26 yd. Tail w/100 sks Class H w/additives. Mixed @ 15.6 /g w/1.18 yd. Plug down @ 3:00 P.M. 03/11/14. Did not circ cmt. Slow rate lift pressure @ 1835# @ 3 BPM. Closed upper stage tool w/3500#. Set wellhead slips w/210k#. Tested csg spool pack-off to

RECEIVED
MAR 31 2014
OCD ARTESIA

Report TOC
Accepted for record
LED 03/18/14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #239169 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by CHRISTOPHER WALLS on 03/21/2014 (14CRW0190SE)

Name (Printed/Typed) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/18/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

CHRISTOPHER WALLS
Title PETROLEUM ENGINEER

Date 03/24/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #239169 that would not fit on the form

32. Additional remarks, continued

3000#.

Chart & Schematic attached.

03/11/14...Released rig at 10:00 P.M.

Bond on file: NM1693 nationwide & NMB000919