Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC029392B

abandoned we	6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well     ☐ Gas Well ☐ Ott	8. Well Name and N GREENWOOD	8. Well Name and No. GREENWOOD PRE-GRAYB UT-14						
Name of Operator     CHEVRON USA INC	9. API Well No. 30-015-31618	9. API Well No. 30-015-31615						
3a. Address 15 SMITH RD MIDLAND, TX 79705		3b. Phone No. (include area code) Ph: 432-687-7104	lo. (include area code) 87-7104  10. Field and Pool, or Exploratory NA					
4. Location of Well (Footage, Sec., T	11. County or Paris	11. County or Parish, and State						
Sec 27 T18S R31E Mer NMP	EDDY COUN	EDDY COUNTY, NM						
				4				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF I	NOTICE, REPORT, OR OTH	IER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION							
■ Notice of Intent     □ Subsequent Report     □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	Water Shut-Off  Well Integrity  Other Successor of Operato  r				
13. Describe Proposed or Completed Op. If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for for CHANGE OF OPERATOR: CHI NEW OPERATOR: CHEVROI EFFECTIVE DATE OF CHAN The undersigned accepts all a operations conducted on the least	ally or recomplete horizontally, good will be performed or provide the operations. If the operation results and omment Notices shall be filed in all inspection.)  AS FILED AND APPROVE ESAPEAKE (147179)  N. U.S.A. INC. (4323)  GE: 01/15/2013.  Applicable terms, conditions eased land or portion there	ive subsurface locations and measure Bond No. on file with BLM/BIA lits in a multiple completion or record only after all requirements, included by the NMOCD FOR THE NMOCD FOR THE NMOCD FOR THE NAME of the striction of, as described above.	red and true vertical depths of all per Required subsequent reports shall meletion in a new interval, a Form 3 ing reclamation, have been complete HE.SUBJECT WELL.	ECEIVED  APR 0 8 2014  CHED FOR				

14. I hereby certify that t		mission #206409 verifie For CHEVRON USA INC AFMSS for processing	, sent	to the Ca	risbad	• ,			
Name (Printed/Typed)	RANDI N ATHERTON		`Title	OFFIC	E ASSIS	TANT			
Signature	(Electronic Submission)		Date	05/07/2	2013	. I	1		e e e e e e e e e e e e e e e e e e e
	THIS SF	PACE FOR FEDERA	L OR	STATE	OFFICE	RAVED.	,		
Approved By	My Slah	ly	Title			NUVLU	7	Date	ų .
Conditions of approval, if a certify that the applicant ho	ny fre attached. Approval of this legal or equitable title to those dicant to conduct operations thereo	notice does not warrant or rights in the subject lease	Office		APR	- 3 2014			•
Title 18 U.S.C. Section 100 States any false, fictitious	1 and Title:43 U.S.C. Section 1212 or fraudulent statements or repres	2, make it a crime for any pe entations as to any matter w	erson kno ithin its j	wingly <b>g</b> go utisdiction	REAUUDE!	PANAGENAWAGENA AD FIELD OFFICE	ENP tor	gency of the Ui	nited

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

4/3/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.