Form 3160-5 (August 2007) **OCD** Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM102917

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM102917  6. If Indian, Allottee or Tribe Name		
							SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well					8. Well Name and No. RDX FEDERAL 21 41		
					9. API Well No.		
RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com					30-015-41269-0	00-X1	
3a. Address       3b. Phone N         210 PARK AVE SUITE 900       Ph: 405-9         OKLAHOMA CITY, OK 73102       Fx: 405-98				e)	10. Field and Pool, or Exploratory BRUSHY DRAW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State	
Sec 21 T26S R30E SWSW 600FSL 990FWL 32.012030 N Lat, 103.532991 W Lon				•	EDDY COUNT	Y, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deep	nen .	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fract	ture Treat	☐ Reclam	nation	■ Well Integrity	
Subsequent Report     Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recom	<b>1</b> ,	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐		and Abandon		rarily Abandon Drilling Operations		
	☐ Convert to Injection ☐ Plug Back		Back	☐ Water I	☐ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re candonment Notices shall be fil	give subsurface leads the Bond No. on sults in a multiple	locations and meas file with BLM/BI completion or rec	sured and true v A. Required su completion in a	ertical depths of all perti- absequent reports shall be new interval, a Form 310 on, have been completed,	nent markers and zones. Effled within 30 days 60-4 shall be filed once and the operator has	
On 11-16/2013 Drilled hole 7 7/8" and ran 186 joints of 5.5" casing 17# N-80 to depth 7561' Set shoe at 7456, FC @ 7416, and DV tool at 5484'							
Pumped 1st stage cmt 450 sx PVL mixed @ 13 ppg & 1.48 cuft/sk. Drop bottom plug and displace cmt w/172 bbls of water. Final circulating psi 686 psi @ 3 bpm, bumped plug to 1600 psi, released psi, recovered 1 bbl of fluid. Floats held. Full returns during 1st stage.    RECEIVED     RECEIVED   RECEIVED     RECEIVED     RECEIVED   RECEIVED     RECEIVED   RECEIVE							
Pumped 2nd stage lead cmt 4 at 12.9 ppg & 1.89 cuft/sk. Fol	000 sx PVL mixed llowed by 2nd stage Tail	175 sx PVL mi	xed at		NMOCD AR	t.	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For RKI EXPLO mitted to AFMSS for proce	RATION & PR	D LLC, sent to	the Carlsbac	1		
Name (Printed/Typed) HEATHER	Title REGU	LATORY, AN	IALYST	·			
Signature (Electronic Submission) Date 01/29/2014							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	ISE		
Approved By ACCEPTED			JAMES A <sub>Title</sub> SUPERV			Date 03/24/2014	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the appli	Office Carlsba	ad	· · · · · · · · · · · · · · · · · · ·				

## Additional data for EC transaction #233655 that would not fit on the form

## 32. Additional remarks, continued

13 ppg @ 1.47 cuft/sk. Dropped closing plug and displaced cmt w/127 bbls of FW. Tail cmt 175 sks with PVL mix at 13 ppg & 1.47 cuft/sk Final circulating psi 1000 psi, bumped plug and closed DV tool with 2500 psi. Saw full returns during 2nd stage cmt.