Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: July 31, 2010		
					5. Lease Serial No. NMLC064827A  6. If Indian, Allottee or Tribe Name		
							SUBMIT IN TRIPLICATE - Other instructions on reverse side.
Type of Well					8. Well Name and No. JAMES RANCH UNIT DI 1 163H		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-41694-00-S1		
3a. Address MIDLAND, TX 79702	3b. Phone No. Ph: 432-22	(include area code) 10. Field and Pool, or Exploratory WC;G-07 S213021G					
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State						
Sec 21 T22S R30E NWNE 1433FNL 1475FEL				EDDY COUNTY, NM			
		•					
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	Acidize	☐ Dee	pen .	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	· □ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	e Plans			Production Start-up		
	☐ Convert to Injection ☐ Plug Back			☐ Water Disposal			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f BOPCO, LP respectfully subm	rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil final inspection.)	the Bond No. or sults in a multipled only after all	n file with BLM/B e completion or re requirements, incl	BIA. Required su ecompletion in a luding reclamatio	bsequent reports shall be new interval, a Form 316 n, have been completed,	filed within 30 days 0-4 shall be filed once	
the on the referenced well.  12/20/2013 MIRU wireline. Run CBL/CNI	9365 to surf				FREC	CEIVED	
01/08/2014 - 01/19/2014 Ru csg crew. Run 4-1/2" and tbg, valves (good). Continue	5-1/2" tieback string, land	d. NU frac va on for frac sch	ive test (good) eduled 01/20/2	. Test csg, 2014.	. 1	R 31 2014	
01/20/2014 - 01/22/2013 Frac down csg w/86839 bbls	fluid, 2,954,981# propant	across 26 sta	ges. RD frac	company.			
	Electronic Submission #	BOPCO LP, se	ent to the Carlsi AMES AMOS o	bad .	4JA0873SE)	1/8/14	
Signature (Electronic	Submission)		Date 02/03	/2014	ann an Ghuart san Gae		
Signature (Electronic	THIS SPACE FO	OR FEDERA			SE		
Approved By ACCEPTED			JAMES	JAMES A AMOS TitleSUPERVISOR EPS Date 03/25		Date 03/25/2014	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	Office Carlsb			1 2000 00/20/2014			
Title 18 U.S.C. Section 1001 and Title 43		crime for any pe			ake to any department or	agency of the United	

## Additional data for EC transaction #234248 that would not fit on the form

## 32. Additional remarks, continued

01/24/2014 RU PU. Set 5-1/2" completion pkr at 4353'. RIH w/ 2-7/8" L 80 tbg.

01/29/2014 First oil production.