

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-01899
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection Well <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Alamo Permian Resources, LLC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>415 W. Wall Street, Suite 500, Midland, TX 79701</b>		7. Lease Name or Unit Agreement Name <b>WEST ARTESIA GRAYBURG UNIT</b>
4. Well Location Unit Letter D : 330 feet from the N line and 990 feet from the W line Section 17 Township 18S Range 28E NMPM County EDDY		8. Well Number 018
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>274841</b>
		10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

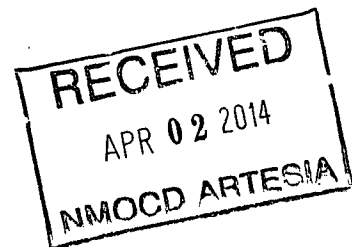
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

*Wade 4/8/14*  
RECEIVED  
11:00

**DENIED**



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Carie Stoker* TITLE Regulatory Affairs Coordinator DATE 03/25/2014

Type or print name CARIE STOKER E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

<b>WEST ARTESIA GRAYBURG UNIT #018 WIW</b>		
		Perfs: 2009 - 2279' OA
API: 30-015-01899	Lease: FEE	Spud: 3/26/60
D-17-18S-28E	330 FNL & 990 FWL	P&A: n/a
Eddy Co., NM	Pool: 3230- ARTESIA; Q-G-SA	

**Objective:** Clean out and acidize.

03/17/14

MIRU PU; RU equipment to bleed pressure off well. WSI. SD.

03/18/14 Well is still flowing back to bleed pressure off.

03/19/14

Bled off last 120 psi into vac truck. ND WH, NU BOP. Release Baker AD-1 tension pkr & equalize well. POOH w/2-3/8" IPC tbg & pkr. MI & off-load 2-3/8" L80 WS & tally. PU 4-3/4" skirted bit, 5-1/2" csg scraper on 2-3/8" WS. Tag fill @ 2289' (28' of fill). Circ & rotate dwn to 2317'. Circ well clean w/75 bbls 2% KCl wtr. POOH laying dwn WS. SWI. SDFN.

03/20/14

PU Baker AD-1 pkr & try to test tbg in the hole. Could not get test tools thru IPC tbg due to build-up inside tbg. RIH w/bull-plugged tbg & test to 4000 psi, ok. POOH w/tbg. RIH w/tbg & AD-1 Baker pkr to 1946'. Circ 75 bbls pkr fluid & set pkr. ND BOP, NU WH.

Hook up pressure chart to pressure annulus to 500 psi. Could not get pressure test on csg (pressure dropped 80 psi in 10 mins & dropped additional 70 psi in 15 mins). Try to work air out of annulus. Could not get pressure test at 1946'. Bled off pressure. ND WH & release pkr. PUH to 1918'. Packed off WH & circ 50 bbls pkr fluid. Unpacked WH. Set pkr. NU WH. Tied onto annulus & pressure to 500 psi. Pressure dropped 15 psi in 30 mins, ok.

MIRU acid company. Acidized perfs 2009 – 2276' down 2-3/8" IPC tbg w/5000 gals 15% HCl acid w/acid booster, anti-sludge, paraffin solvent, scale inhibitor & demulsifiers @ 1.5 bpm & flush to btm perfs.

Max Pressure: 1010 psi      Average Pressure: 1000 psi

Rate: 1.5 bpm

ISIP: 960 psi

5 mins: 926 psi

10 mins: 907 psi

15 mins: 896 psi

RD Warrior. SWI for acid to spend.

Total Load: 146 bbls

3/21/14

Cleaned location; RDMO; MIRU kill trk to perform injection test w/ clean PW; Opened well w/ 800 PSI.

0.25 BPM 800 PSI PUMPED 5 BBLS

0.50 BPM 800 PSI PUMPED 5 BBLS

0.75 BPM 900 PSI PUMPED 5 BBLS

1.00 BPM 900 PSI PUMPED 5 BBLS

1.25 BPM 1000 PSI PUMPED 5 BBLS

1.50 BPM 1100 PSI PUMPED 5 BBLS

1.75 BPM 1100 PSI PUMPED 5 BBLS

2.00 BPM 1100 PSI PUMPED 5 BBLS

ISIP 1000 PSI. SWI. RDMO.

KB	3.00'	3.00'
59 JTS J55 EUE 8RD IPC TUBING	1915.13'	1918.13'
5-1/2" BAKER AD-1 TENSION PKR W/ 16K.	3.00'	1921.13'

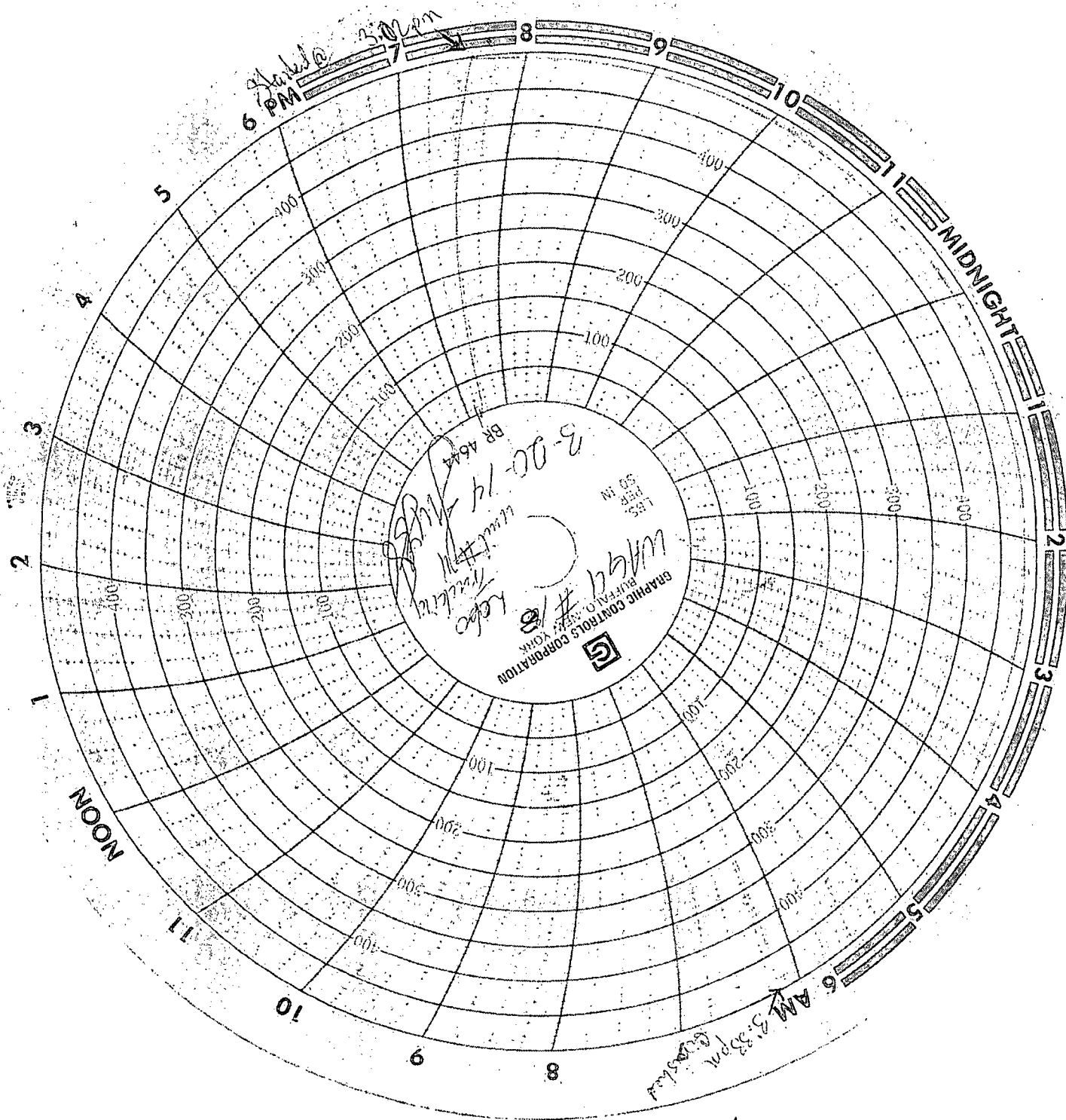


Chart can not be Accepted  
500<sup>#</sup> Chart — Over 500<sup>#</sup> on Gauge