Energy, Minerals and Natural Resources (IGS3 French D, Hobbs, SM 82340 Dantel 1- (375) 748-123 Dantel 1- (375) 748-123	Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
SIL SIL STEAK A THOSE NAME STORES AND STORE OF LOSS. SIL STEAK A THOSE NAME STORES AND STORE SAID FROM STORE SAID FROM STORES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS JONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESERTS OR PLUG BACK TO A DIFFERENT RESERVOR. LEX FAMELICATION NOT PRIMITY (PORM CITY) ON SUCH 1. Type of Well: Oil Well: Oil Well: Oil Well: Oas Well: Other Injection Well: S. Well Number 018 2. Name of Operator 4. Well Location Unit Letter: D: 330 Feet from the N line and 990 Feet from the W line Section 17 Township 188 Range 28F NMPM County EDDY 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK: JUG AND ABANDON CHANGE PLANS CHANGE PLANS 11. Elevation (Show whether DR. RKB, RT, GR. vie.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK: A LIFE AND ABANDON CHANGE PLANS 12. DEATH OF THE COMPL CASING COMMINGLE COMMINGLE		Energy, Minerals and Natural I	WELL API	Revised August 1, 2011 WELL API NO.	
District III - (989) 3448. Adde. NM 87419 District IV - (989) 445-449 Santa Fe, NM 87505		OIL CONSERVATION DI			
Santa Fe, NM 87505 6. State Oil & Gas Lease No.	District III - (505) 334-6178	1220 South St. Francis	1 \n		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS DOKE FOR PROPOSALS TO DRILLOR TO DEFER OR PLUG BACK TO A DIFFERENT RESERVORL USE PROPOSALS). 1. Type of Well: Oil Well Gas Well Other Injection Well S. Well Number 018 2. Name of Operator Alamo Permia Resources. LLC 2. Address of Operator 4. Well Location Unit Letter D : 330 feet from the N line and 990 feet from the W line Section 17 Township 188 Range 28E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CMANGE PLANS COMMENCE DRILLING OPNS. P AND A CMANGE/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE CARRIE STOKER E-mail address: carin@stokeroilfield.com PHONE: 432.664.7659 APPROVED BY: TITLE DATE.	<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			
IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERN OR PULUS BACK TO A DIFFERNIT RESERVOR. USE **POPUCATION FOR PERMINI** [FORM 1-01]** ON SUB-PROPOSALS.] Type of Well: Oil Well					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: Oil Well Gas Well Other Injection Well 9. OGRID Number 274841 2. Name of Operator Alamo Permian Resources. LLC 3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701 4. Well Location					
1. Type of Well: Oil Well	DIFFERENT RESERVOIR. USE "APPLI			TESIA GRAYBURG UNIT	
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3. Address of Operator 11. Pool name or Wildeat 415 W. Wall Street, Suite 500, Midland, TX 79701	· · · · · · · · · · · · · · · · · · ·			Number	
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APPROVED BY: DATE	Type or print name CARIF STO	3			
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		TITLE		_DATE	

WEST ARTESIA GRAYBURG UNIT #018 WIW		
		Perfs: 2009 - 2279' OA
API: 30-015-01899	Lease: FEE	Spud: 3/26/60
D-17-18S-28E	330 FNL & 990 FWL	P&A: n/a
Eddy Co., NM	Pool: 3230- ARTESIA; Q-G-SA	

Objective: Clean out and acidize.

03/17/14

MIRU PU; RU equipment to bleed pressure off well. WSI. SD.

03/18/14 Well is still flowing back to bleed pressure off.

03/19/14

Bled off last 120 psi into vac truck. ND WH, NU BOP. Release Baker AD-1 tension pkr & equalize well. POOH w/2-3/8" IPC tbg & pkr. MI & off-load 2-3/8" L80 WS & tally. PU 4-3/4" skirted bit, 5-1/2" csg scraper on 2-3/8" WS. Tag fill @ 2289' (28' of fill). Circ & rotate dwn to 2317'. Circ well clean w/75 bbls 2% KCl wtr. POOH laying dwn WS. SWI. SDFN.

03/20/14

PU Baker AD-1 pkr & try to test tbg in the hole. Could not get test tools thru IPC tbg due to build-up inside tbg. RIH w/bull-plugged tbg & test to 4000 psi, ok. POOH w/tbg. RIH w/tbg & AD-1 Baker pkr to 1946'. Circ 75 bbls pkr fluid & set pkr. ND BOP, NU WH. Hook up pressure chart to pressure annulus to 500 psi. Could not get pressure test on csg (pressure dropped 80 psi in 10 mins & dropped additional 70 psi in 15 mins). Try to work air out of annulus. Could not get pressure test at 1946'. Bled off pressure. ND WH & release pkr. PUH to 1918'. Packed off WH & circ 50 bbls pkr fluid. Unpacked WH. Set pkr. NU WH. Tied onto annulus & pressure to 500 psi. Pressure dropped 15 psi in 30 mins, ok.

MIRU acid company. Acidized perfs 2009 – 2276' down 2-3/8" IPC tbg w/5000 gals 15% HCl acid w/acid booster, anti-sludge, paraffin solvent, scale inhibitor & demulsifiers @ 1.5 bpm & flush to btm perfs.

Max Presure: 1010 psi Average Pressure: 1000 psi

Rate: 1.5 bpm ISIP: 960 psi 5 mins: 926 psi 10 mins: 907 psi 15 mins: 896 psi

RD Warrior. SWI for acid to spend.

Total Load: 146 bbls

3/21/14

Cleaned location; RDMO; MIRU kill trk to perform injection test w/ clean PW; Opened well w/ 800 PSI.

3.00'

1921.13'

0.25 BPM 800 PSI PUMPED 5 BBLS 0.50 BPM 800 PSI PUMPED 5 BBLS 0.75 BPM 900 PSI PUMPED 5 BBLS 1.00 BPM 900 PSI PUMPED 5 BBLS 1.25 BPM 1000 PSI PUMPED 5 BBLS 1.50 BPM 1100 PSI PUMPED 5 BBLS 1.75 BPM 1100 PSI PUMPED 5 BBLS 2.00 BPM 1100 PSI PUMPED 5 BBLS ISIP 1000 PSI. SWI. RDMO.

5-1/2" BAKER AD-1 TENSION PKR W/ 16K.

KB	3.00'	3.00'
59 JTS J55 EUE 8RD IPC TUBING	1915.13'	1918.13

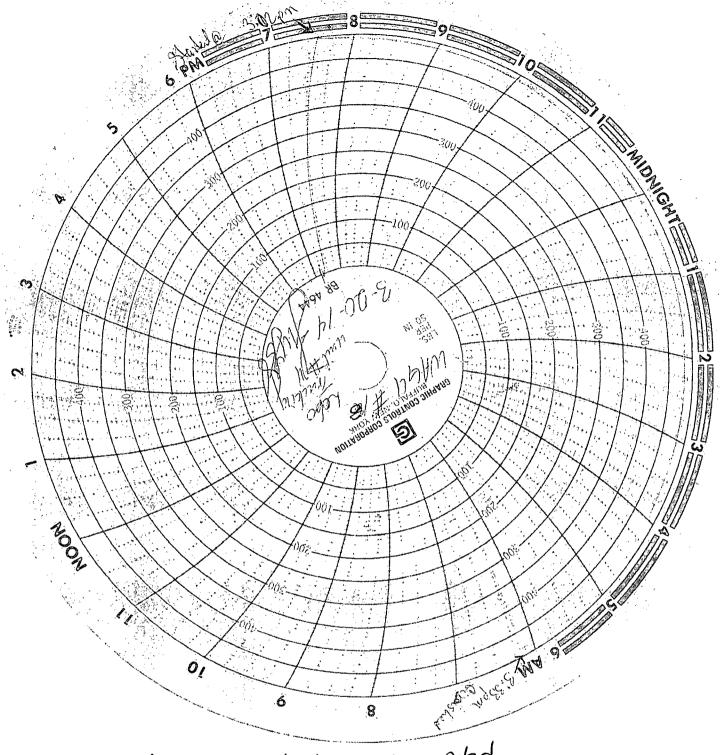


Chart can not be accepted 500# Chart — Over 500# on busye