

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

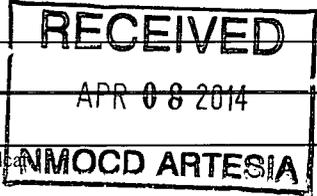
Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-41047  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
SKEEN 2 26 27 STATE  
6. Well Number:  
#2H



7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
CHEVRON USA INC

9. OGRID  
4323

10. Address of Operator  
15 SMITH RD, MIDLAND TX 79705

11. Pool name or Wildcat  
DELAWARE RIVER; BONE SPRING (16800)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	2	26S	27E		150'	NORTH	1980'	WEST	EDDY
BH:	N	2	26S	27E		330'	SOUTH	1980	WEST	EDDY

13. Date Spudded 11/04/2013  
14. Date T.D. Reached 12/01/2013  
15. Date Rig Released 02/28/2014  
16. Date Completed (Ready to Produce) 03/17/2014  
17. Elevations (DF and RKB, RT, GR, etc.) 3204'  
18. Total Measured Depth of Well 12,619  
19. Plug Back Measured Depth 12,360  
20. Was Directional Survey Made? YES  
21. Type Electric and Other Logs Run ELECTRIC

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8174-12,376 DELAWARE RIVER; BONE SPRINGS

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48# H-40	444	17.50	205 SKS	
9 5/8	40# K-55	2265	12.25	540 SKS	
5 1/2	17# P-110	12,607	8.75	1220 SKS	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7213	7213

26. Perforation record (interval, size, and number)  
8174-12,376 DELAWARE RIVER; BONE SPRING

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9,439- 12,568	15 % HCL ACID

28. PRODUCTION

Date First Production 03/17/2014  
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING  
Well Status (Prod. or Shut-in) PRODUCING  
Date of Test 03/27/2014  
Hours Tested 24 HR  
Choke Size  
Prod'n For Test Period  
Oil - Bbl 841  
Gas - MCF 2139  
Water - Bbl. 733  
Gas - Oil Ratio  
Flow Tubing Press.  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD  
30. Test Witnessed By

31. List Attachments  
DIRECTIONAL DRILL SURVEY LOGS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature Cindy Herrera-Murillo  
Printed Name CINDY HERRERA-MURILLO Title Permitting Specialist Date 04/07/2014  
E-mail Address Cherreramurillo@chevron.com

