

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-41364 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Cotton Draw Unit 6. Well Number: 220H
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NMOCD ARTESIA

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 6137
8. Name of Operator Devon Energy Production Company, L.P.	
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	
11. Pool name or Wildcat Paduca; Bone Spring	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	2	25S	31E		200	South	1060	East	Eddy
BH:		2	25S	31E	1	384	North	697	East	Eddy

13. Date Spudded 10/23/13	14. Date T.D. Reached 11/17/13	15. Date Rig Released 11/21/13	16. Date Completed (Ready to Produce) 1/22/14	17. Elevations (DF and RKB, RT, GR, etc.) 3452 GL
18. Total Measured Depth of Well 14975 MD, 10333 TVD		19. Plug Back Measured Depth 14924		20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run CBL only				

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10555-14912, Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	903	17.5	945 sx C; circ 0	
9.625	40	4225	12.25	1503 sx C; circ 25 sx	TOC @ 662'
5.5	17	14975	8.75	2545 sx H; 500 sx C; circ 0	TOC @ 3920'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875		

26. Perforation record (interval, size, and number) 10555 - 14912, total 816 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: 10555-14912 AMOUNT AND KIND MATERIAL USED: Acidize and frac in 17 stages. See detailed summary attached.
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28. PRODUCTION

Date First Production 1/22/14		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 1/26/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 607	Gas - MCF 0	Water - Bbl 821	Gas - Oil Ratio 0
Flow Tubing Press. 0 psi	Casing Pressure 1260 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Tami Shipley* Printed Name: Tami Shipley Title: Regulatory Compliance Analyst Date: 3/25/2014

E-mail Address: tami.shipley@dvn.com

