

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-015-39541  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**KAISER B 18 G**  
6. Well Number: #12

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER Payadd Workover

8. Name of Operator: **Lime Rock Resources II-A, L.P.** 9. OGRID: 277558

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 11. Pool name or Wildcat:  
Red Lake, Glorieta-Yeso (51120)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	18	18-S	27-E		1650	North	2310	East	Eddy
BH:										

13. Date Spudded 11/2/11	14. Date T.D. Reached 11/11/11	15. Date Drilling Rig Released 11/12/11	16. Date Completed (Ready to Produce WO: 4/7/14)	17. Elevations (DF and RKB, RT, GR, etc.): 3288' GR
18. Total Measured Depth of Well 4227'	19. Plug Back Measured Depth 4164'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Induction, Density/Neutron	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
2722'-2862'-Upper Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	197'	17-1/2"	400 sx CI C	0'
8-5/8"	24# J-55	1064'	12-1/4"	500 sx CI C	0'
5-1/2"	17# J-55	4211'	7-7/8"	543 sx 35/65 Poz/C	0'
				+ 560 sx C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3799'	

26. Perforation record (interval, size, and number)  
Upper Yeso: 2722'-2862', w/29-0.41" holes  
  
Existing Yeso Perfs: 2905'-4151' w/160-0.41" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 2722'-2862'  
AMOUNT AND KIND MATERIAL USED: 1500 gals 15% HCL; fraced w/25,251# 100 mesh & 110,238# 40/70 Wisconsin sand in slick water

28. PRODUCTION s sand

Date First Production READY	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Pumping					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
To Be Sold

30. Test Witnessed By:  
Jerry Smith

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

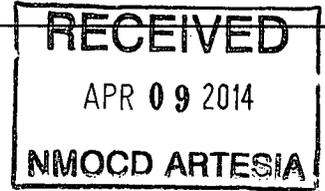
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Mike Pippin* Printed Name Mike Pippin Title: Petroleum Engineer Date: 4/8/14

E-mail Address: mike@pippinllc.com



*JP*

