SUNDRY NOTICES AND Do not use this form for propo abandoned well. Use form 316 SUBMIT IN TRIPLICATE - Other	Contact: MIKE BARRETT nbarrett@limerockresources.com 3b. Phone No. (include are Ph: 575-623-8424 Fx: 575-623-8424 Fx: 575-623-8810 Description) X(ES) TO INDICATE NATURE (Deepen g Fracture Treat air New Constructi ns Plug and Aband Injection Plug Back all pertinent details, including estimated or provide the Bond No. on file with BL peration results in a multiple completion shall be filed only after all requirements,	5. Lease Serial N NMLC0496     6. If Indian, Allo     7. If Unit or CA/     8. Well Name and COMPTON 3     9. API Well No. 30-015-300     9. API Well No. 30-015-300     10. Field and Por RED LAKE     11. County or Pa EDDY COL     5. Control Contrecontective control Control Contective control Control Contrective	48B ttee or Tribe Name Agreement, Name and/or No. Agreement, Name and/or No. No. Solution State Agreement, Name and/or No. Agreement, Name and/or No. Agreement, Name and/or State NTY, NM THER DATA e) Water Shut-Off Well Integrity Other Venting and/or Flari ng pproximate duration thereof. pertinent markers and zones. Solution State Sta
Do not use this form for proposition of abandoned well. Use form 316         SUBMIT IN TRIPLICATE - Other         1. Type of Well       Gas Well       Other         2. Name of Operator       C       C         LIME ROCK RESOURCES II-A, L.P. E-Mail: m       3a. Address       1111 BAGBY STREET SUITE 4600         HOUSTON, TX 77002       4. Location of Well (Footage, Sec., T., R., M., or Survey D         Sec 33 T17S R27E 1650FSL 2310FWL 32.787968 N Lat, 104.284309 W Lon       12. CHECK APPROPRIATE BOX         TYPE OF SUBMISSION       Image: Casing Repare         Subsequent Report       Alter Casing         Subsequent Report       Casing Repare         Final Abandonment Notice       Convert to I         13. Describe Proposed or Completed Operation (clearly state a If the proposal is to deepen directionally or recomplete hor Attach the Bond under which the work will be performed of following completion of the involved operations. If the op testing has been completed. Final Abandonment Notices s determined that the site is ready for final inspection.)         Requesting to flare gas due to DCP Artesia Pla operating volume. Flaring will be intermitting.         Estimated Volume - 10 MCFPD       Estimated Volume - 10 MCFPD	Contact: MIKE BARRETT nbarrett@limerockresources.com 3b. Phone No. (include are Ph: 575-623-8424 Fx: 575-623-8424 Fx: 575-623-8810 Description) X(ES) TO INDICATE NATURE TY Decepen g Fracture Treat ns Plug and Aband Injection Plug Back all pertinent details, including estimated or provide the Bond No. on file with BL peration results in a multiple completion shall be filed only after all requirements,		Agreement, Name and/or No. d No. 33 FEDERAL 1 46 ol, or Exploratory ;QUEEN-GRAYBURGSA rish, and State JNTY, NM CHER DATA e) UWater Shut-Off Well Integrity Ø Other Venting and/or Flari ng pproximate duration thereof. pertinent markers and zones. all be filed within 30 days n 3160-4 shall be filed once
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Estimated Volume - 10 MCFPD	•	essor under maximum	
Please see attached well list for wells in battery	SUBJECT TO LIKE		10 record
MAR 1 2 2014		SEE ATTAC CONDITIONS O	HED FOR F APPROVAL
14. I hereby carrify that the foregoing is true and correct. NMOCD ARTE Electronic Subm Committed to A Name(Printed/Typed) TRISH MEALAND	nission #226951 verified by the BL E ROCK RESOURCES II-A, L.P., s AFMSS for processing by KURT S Title Pf	M Well Information System ent to the Carlsbad SIMMONS on 12/02/2013 () RODUCTION ANALYST	
Signature (Electronic Submission) Date 11/15/2013			
THIS SP/	ACE FOR FEDERAL OR ST	ATE OFFICE DEPON	
Approved By MM	Title		Date
Conditions of approval, if any, are attached. Approval of this network the applicant holds lead or equitable title to those my which would entitly the applicant to conduct operations thereon	notice does not warrant or ights in the subject lease	MAR 1 0 2014	
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, States any false, fictitious or fraudulent statements or represen	, make it a crime for any person knowing ntations as to any matter within its jurise	y an BUREALY OF LARD ANA MADENN Iction. CARLSBAD FIFID OFFICE	DNT agency of the United
** OPERATOR-SUBMITTE	ED ** OPERATOR-SUBMITT	ED ** OPERATOR-SUBMITT	ED **



## Eagle 34 Btty NMLC049648B

Compton	33	Federal	#1
Compton	33	Federal	#2

30-015-30046 30-015-30047

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/10/2014 Approved subject to Conditions of Approval. JDB

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB