Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM025528

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				INIVINIVIOZOGZO		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other				8. Well Name and No. EAGLE 33 A FEDERAL 1		
2. Name of Operator Contact: MIKE BARRETT LIME ROCK RESOURCES II-A, L.P. E-Mail: mbarrett@limerockresources.com				9. API Well No. 30-015-29106		
3a. Address 1111 BAGBY STREET SUIT HOUSTON, TX 77002	3b. Phone No. (include area code Ph: 575-623-8424 Fx: 575-623-8810) 10	10. Field and Pool, or Exploratory RED LAKE;QUEEN-GRAYBURGSA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11	11. County or Parish, and State		
Sec 33 T17S R27E 3360FNL 32.797023 N Lat, 104.278199			EDDY COUNTY, NM			
· 12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF I	NOTICE, REPO	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	Deepen	□ Production	(Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamatio	n ,	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	New Construction	□ Recomplete	,	⊠ Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	□ Temporaril	y Abandon	Venting and/or Flari	
	Convert to Injection	□ Plug Back	Water Disp	osal	O .	
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for f Requesting to flare gas due to operating volume. Flaring will Estimated Volume - 230 MCF Estimated Time - 90 Days Please see attached well list for the state of the st	operations. If the operation repandonment Notices shall be fil inal inspection.) DOP Artesia Plant keepi be intermitting. PD or wells in battery.	sults in a multiple completion or reco ed only after all requirements, includ- ng the Acid Gas Compressor	ompletion in a new ling reclamation, ha under maximur	interval, a Form 316 ave been completed, n	0-4 shall be filed once	
14. I hereby certify that the foregoing is	Electronic Submission #: For LIME ROCK I Committed to AFMSS f	RESOURCES IA, L.P., sent to or processing by KURT SIMMO	the Carlsbad NS on 12/02/201	3 ()		
Name(Printed/Typed) TRISH ME	Title PRODU	JCTION ANALY	ST			
Signature (Electronic S	Submission)	Date 11/ <u>15/2</u>	013			
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE	OVED		
Approved By Conditions of approval, if any are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive of the con	nitable title to these rights in the oct operations thereon. U.S.C. Section 1212, make it a	subject lease Office crime for any person knowingly and		O 2014	Date agency of the United	
States any false fictitious or fraudulent s	statements or representations as	to any matter within its jurisdiction	CARESBAIL	IF (1) OFFICE	5 1-7 563	



Eagle 34 Btty NMNM025528

Eagle 33 A Federal #1	30-015-29106
Eagle 33 A Federal #2	30-015-29593
Eagle 33 B Federal #3	30-015-2921.1
Eagle 33 B Federal #4	30-015-29594
Eagle 33 G Federal #5 ~	30-015-29107
Eagle 33 G Federal #6 -	30-015-29595
Eagle 33 O Federal #11 >	30-015-29081
Eagle 33 O Federal #12,	30-015-29598
Eagle 33 O Federal #19 ~	30-015-39459
Eagle 33 O Federal #20 /	30-015-33832
Eagle 33 P Federal #13	30-015-29082
Eagle 33 P Federal #14 /	30-015-29599
Eagle 33 P Federal #15	30-015-33829
Eagle 33 P Federal #16	30-015-34103

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements .
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.