Form 3160-5 (August 2007)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC028793A

SUNDRY N	OTICES AND	REPORTS	)N WELLS
Do not use this	form för prope	osals to drill o	r to re-enter an
handoned well			

Do not any this forms for many pole to drill on to me anton an							
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM88525X			
1. Type of Well					8. Well Name and No. BURCH KEELY UNIT 654		
2. Name of Operator COG OPERATING LLC COG OPERAT					9. API Well No. 30-015-40280		
3a. Address 3b. Phone No. (include area code)				)	10. Field and Pool, or Exploratory		
ONE CONCHO CENTER 600 W. ILLINOIS AVENUE Ph: 432-685-4332 MIDLAND, TX 79701					BK GLORIETA-UPPER YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 19 T17S R30E Mer NMP 660FNL 1805FEL					EDDY COUNTY, NM		
		<u>.                                    </u>		,			
12. CHECK APP	ROPRIATE BOX(ES) TO	OINDICATI	E NATURE OF 1	NOTICE, RE	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		1	TYPE OI	F ACTION			
Notice of Intent	☐ Acidize	☐ Dec	epen	□ Producti	on (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	🗖 Fra	cture Treat	☐ Reclama	ntion	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ Nev	w Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plu	g and Abandon	□ Tempora	arily Abandon	Venting and/or Flari	
	Convert to Injection	☐ Plu	g Back	■ Water D	isposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldermined that the site is ready for f	rk will be performed or provide operations. If the operation re- pandonment Notices shall be fil- inal inspection.)	the Bond No. o sults in a multip ed only after all	n file with BLM/BIA le completion or reco requirements, includ	A. Required sub empletion in a n ling reclamation	sequent reports shall be ew interval, a Form 31 have been completed	be filed within 30 days 60-4 shall be filed once	
COG Operating LLC, respectfully request to flare the Burch Keely Unit 19A Battery.  Located at the BKU 654 well.  MAR 19 2014							
Located at the BKU 654 well.	OD 3/25/2014 MAR 19 2014			4			
Number of wells to flare: (8)	ACCEPTED IN PROCED ARTESIA				SIA		
API #'s attached.	API #'s attached.						
500 Oil			¥.	•	SEE ATTACI	HED FOR	
1213 MCF		UBJECT T		CON	IDITIONS OI	F APPROVAL	
	AP	PROVAL E	SYSIAIL				
14. I hereby certify that the foregoing is	true and correct					<del></del>	
14. Thereby certify that the folegoing is	Electronic Submission #2 For COG O Committed to AFMSS for p	226115 verifie PERATING LI	d by the BLM Wel	I Information	System		
· · · · · · · · · · · · · · · · · · ·			Title PREPARER				
		1					
Signature (Electronic S	ubmission)		Date 11/08/20	013		· · · · · · · · · · · · · · · · · · ·	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	₱ROVFD		
Approved By JM	Melly/		Title			Date	
Conditions of approval, if any are attached	Approval of this notice does	not warrant or	1	MAI	7 7 3 2014		
which would enjoic ant holds legal or equitable title to those rights in the subject lease which would enjoic the applicant to conduct operations thereon.						].	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Additional data for EC transaction #226115 that would not fit on the form

#### 32. Additional remarks, continued

Requesting 90 day flare approval from 11/07/13 to 02/07/14.

Due to: DCP shut in.

Schematic attached.

## Flare Request Form

Battery-BKU 19A Battery Production-280 oil-2000 gas Total BTU of Htrs-1,000,000 11/6/2013 Flare Start Date-Flare End Date- 2/6/2014 N32\*50.208 W104\* 00.986 UL Sec-T-R-Unit B Sec.19-T17S-R30E GPS-# of wells to be flared- 8 Gas purchaser- Frontier/DCP # of wells in bty-Reason For Flare-DCP shut in





Flare

Pump Jack BKU 411

Well#	API #
418	30-015-36183
583	30-015-39540
585	30-015-40274
586	30-015-39908
643	30-015-39570
,654	30-015-40280 —
914	30-015-40300
965H	30-015-40973

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 3/13/2014 Approved subject to Conditions of Approval. JDB

### Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.