Form 3160-5 (August 2007) Chartesia CAugust 2007) Chartesia COCD Artesia BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				rtesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
					5. Lease Serial No. NMLC067964		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. BIG EDDY HALL 38H		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-20940			
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory QUAHADA RIDGE; DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T21S R29E NENW 660FNL 1980FWL			11. County or Parish, and State EDDY COUNTY, NM				
Set 34 1213 11292 IVEINW 0001 112 19001 WE					LDDT COONT	, NW	
12. CHECK APPF	ROPRIATE BOX(ES) TO	) INDICATE	E NATURE OF	NOTICE, REI	PORT, OR ØTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				÷ .	· · · · · · · · · · · · · · · · · · ·	
Notice of Intent	🗖 Acidize	Deepen			n (Start/Resume)	□ Water Shut-Off □ Well Integrity	
□ Subsequent Report	Alter Casing	— .	<ul> <li>Fracture Treat</li> <li>New Construction</li> </ul>		ion		
Casing Repair     Casing Repair     Final Abandonment Notice     Change Plans		□ Plug and Aband		Recomple		☑ Other Venting and/or Flari	
	Convert to Injection		Plug Back 🔲 Wate		ng		
BOPCO, LP respectfully subm referenced agreement for 31-c Lease number/well/API	its this sundry for Notice of lays. Wells contributing to	of Intent to in o the flaring v	Itermittently flare volume are as f	e on the ollows:		MAR 1 9 2014	
NMLC067964 / BIG EDDY	15-2015-24138-00-	S1			LNMO	CD AD-	
Flaring is necessary due to res	stricted pipeline capacity a	at sales point	. Possible flarir	ne	SEE ATTA	ACHED FUR	
(This sundry is submitted for fl		• •	•	· Cl	ONDITIONS	S OF APPROVA	
(	SUBJECT APPROVAL	TO LIKE	-		(RD)	3/25/14	
14. I hereby certify that the foregoing is	Electronic Submission #2	OPCO LP. se	nt to the Carlsb	ad	-	330	
Committed to AFMSS for processing Name(Printed/Typed) TRACIE J CHERRY			by KURT SIMMONS on 12/02/2013 () Title REGULATORY ANALYST				
Signature(Electronic Submission)			Date 11/13/2013				
	THIS SPACE FO	R FEDERA	L OR STATE	OFACEDIS	<b>OVED</b>		
Approved By	Stubly_		Title		3 2014	Date	
onditions of approval, if any, are attached rtify that the appreant holds legal or equ hich would entitle the applicant to conduc	I. Approval of this notice does a itable title to those rights in the ct operations thereon.	not warrant or subject lease	Office	MAR	3 2014		
tle 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a c tatements or representations as t	crime for any pe to any matter w	rson knowingly an ithin its jurisdiction	BURIFALLY OF HAR	Sta MA Nepativent or FIELD OFFICE	agency of the United	
States any false, fictuous of fraudulent s			the second s				

## Additional data for EC transaction #226600 that would not fit on the form

#### 32. Additional remarks, continued

production reports. Sundry for Subsequent Report to be filed with total volume).

### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 3/12/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB