

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC068431
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 891000303X
8. Well Name and No. POKER LAKE UNIT 322H
9. API Well No. 30-015-40791-00-S1
10. Field and Pool, or Exploratory NASH DRAW DEL/BS
11. County or Parish, and State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BOPCO LP	Contact: ROSALINDA COBOS E-Mail: rcobos@basspet.com
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432.683.2277
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T24S R30E SENE 1130FSL 280FEL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

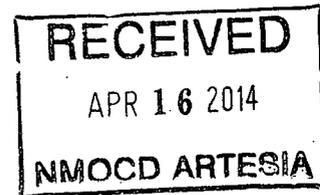
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/05/2014 ? SPUD.

01/06/2014 ? Drilled 17-1/2" hole to 617'. Ran 15 jts 13-3/8", 54.5#, J-55, STC set at 617?. Lead - 350 sks Econocem C, followed by Tail - 350 sks of Halcem C. Circulated 325 sks to half tank. WOC 24 hrs.

01/07/2014 ? Test pipe rams & annular with both 4" and 4-1/2" drill pipe. Test blind rams, related valves and choke manifold to 250 psi low and 3,000 psi high. All test held for 10-mins. Test upper and lower top drive valves, TIW floor valve, IBOP valve, rotary hose, stand pipe valves and mud lines back to mud pumps to 250 psi low and 3,000 psi high. An accumulator and function test was done by Battle testers. All test recorded on chart. Test 13-3/8" casing to 1,918 psi. All good tests.

RD 4/16/14
Accepted for record
NMOC



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #238343 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 04/12/2014 (14JA1012SE)	
Name (Printed/Typed) JEREMY BRADEN	Title ENGINEERING ASSISTANT
Signature (Electronic Submission)	Date 03/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 04/12/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #238343 that would not fit on the form

32. Additional remarks, continued

01/10/2014 ? Drilled 12-1/4" hole to 3,735'. Ran 82 jts 9-5/8", 40#, J-55, LT&C, MU and landed mandrel in Cameron Multi-Bowl Wellhead set at 3,724'. Lead - 1,100 sks Econocem HCL, followed by Tail - 300 sks Cemex Premium Plus C. Circulated 366 sks to surface. Full returns throughout job. Packed seals on MBS to 6,500 psi and test hanger mandrel void to 5,000 psi. Good test.

01/11/2014 ? Test 9-5/8" casing to 2,765 psi. Good test. WOC 24 hrs.

01/17/2014 ? Drilled 8-3/4" hole to 7,747'. Ran 182 jts 7", 26#, HCP-110, LTC set at 7,734', MU and landed mandrel in Cameron Multi-Bowl Wellhead'. Float collar at 7,650' and DV tool set at 5,008'. Stage 1: Lead - 270 sks Tuned Light, followed by Tail - 120 sks Versacem H. Full returns throughout job. Drop DV opening dart and pressure up to 800 psi to open DV tool. Circulated 60 bbls FW with red dye to surface, but had no cement. Stage 2: Lead - 400 sks Tuned Light, followed by Tail ? 250 sks Premium Plus C. Pressured up to 2,458 to close DV tool. Tool closed. Full returns throughout job. Red dye and 88 sks cement circulated surface.

01/19/2014 ? MU Weatherford's test plug to test pack-off bushing in MBS, test plug would not hold, changed "O" rings, but still would hold, LD test plug, closed blind rams, pressure tested pack-off bushing "P" seals & 7" casing to 3,000 psi for 30-mins., good test. PU Weatherford's Lateral Assembly #1, scribe and surface test, good test, MU bit. TIH, tagged DV tool @ 5,008'. Drill DV Tool @ 5,008'. RU Man Welding tester & test 7" casing to 3,000 psi for 30-mins after drilling DV Tool, good test.

01/29/2014 ? Drilled 6-1/8" hole to a depth of 16,482' (7,585' TVD). Ran 199 jts 4-1/2", 11.6#, HCP-110, BTC and Baker Frac system. Shoe @ 16,445' and TOL @ 7,631'. Drop 1.25" composite ball and land with 181 bbls pumped with full returns. Ball landed with 600 psi. Pressured up to 2,200 psi, held for 10 minutes to set Baker liner hanger, bled pressure to 500-psi, slacked off 60 klbs, to verify liner hanger was set. PU 60 klbs and test liner hanger packer & 7" casing to 1500 psi for 10 minutes, good test. Pressured up to 3200 psi on drill pipe and held 3 min released running tool from liner and set open hole packers. Bled pressure down to 500 psi and stung out of liner. Pressure bled off to 0 psi, verifying we were free from liner. Shoe set @ 16,437' with TOL @ 7,623'.

01/30/2014 ? Install wellhead cap and release McVay #5 @ 6:00 AM CST 1/31/2014.