Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240	•	
<u>District II</u> (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-41047 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> ~ (505) 476-3460 1220 S. St. Francis Dr., Santa Fc. NM 87505	Santa 1 0, 1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6. State Off & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	SKEEN 2 26 27 STATE
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 2H
2. Name of Operator		9. OGRID Number
CHEVRON USA INC 3. Address of Operator		4323 10. Pool name or Wildcat
15 SMITH RD, MIDLAND, TX	X 79705	DELAWARE RIVER;BONE SPRING
4. Well Location		
Unit Letter C: 150' feet from the NORTH line and 1980' feet from the WEST line		
Section 2 Township 26S Range 27E NMPM County EDDY		
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3204'	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM, REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗍 P AND A 🗎		
PULL OR ALTER CASING		NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:CASING		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion		
7 11/04/2013 RUN SURFACE CASING FROM 0 TO 444' P/U TAG JOINTS AND TAG BOTTOM @ 455; L/O TAG JOINTS		
AND P/U LANDING JOINT TWO HOLE AND LAND OUT.		
11/11/2013 RUN INTERMEDIATE CASING 62 JOINTS OF 9 5/8; 40# HC K-55 LTC TO SET DEPTH OF 2265. FLOAT		
COLLAR SET AT 2183'. PICK UP TWO EXTRA JOINTS AND TAG BOTTOM AT 2275. L/O TWO JOINTS USED		
TO TAG BOTTOM. CENTRALIZERS PLACED 10' ABOVE FS, ON COLLAR OF NEXT JOINT AND 10' ABOVE		
FC ON SHOE TRACK. CENTRALIZERS PLACED EVERY 3 JOINTS TO SURFACE THEREAFTER. TOTAL OF 20 CENTRALIZERS. CIRCULATE 1.5 X CASING VOLUME.		
11/30/2013 RUN PRODUCTION 5.5 17# HC-P110 CDC CASING FROM 7500-8270. CIRCULATE B/U AT 8270.		
CIRCULATE OUT REMAINING PART OF 11.5 PPG HEAVY PILL. RUN 5.5 17# HC P110 CDC CASING FROM 8270 TO		
ρ ↑ 9168` RUN 5.5 17# HC-P110 CDC CASING FROM 9168 TO 12607 PU 2 JOINTS AND TAG BOTTOM L/D TAG		
JOINTS PU LANDING ASSEMBLY AND LAND CASIN HANGER IN WELLHEAD. R/D CASING EQUIPMENT/ R/U		
CEMENT HEAD AND CIRCULATE IRON. CIRCULATE 1.5 X THE CASING VOLUME.		
		RECEIVED
Spud Date:	Rig Release Date:	APR 0.7.2014
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I hereby certify that the information above is true and complete to the best of my knowledge and belief the same belief.		
All the property of the second		
SIGNATURE DATE 04/03/2014		
Type or print name <u>Cindy Herrera-Murillo</u> E-mail address: <u>Cherreramurillo@chevron.com</u> PHONE: <u>575-263-0431</u> For State Use Only 0 0		
Kill hall hall hall		
APPROVED BY: DATE 9/8/19 Conditions of Assessed (Septis):		
Conditions of Approval (if any): Amend & resubmit		
MEASE Amend - Need Sizes And Pressure 1857S		