Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD.	Artesia
------	---------

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM05912				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7	7. If Unit or CA/Agreement, Name and/or No. 891000303X				
Type of Well Gas Well □ Other					8. Well Name and No. POKER LAKE UNIT 440H				
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-41299-00-S1					
3a. Address	3b. Phone No. (included Ph.: 432-221-737								
MIDLAND, TX 79702		•							
4. Location of Well (Footage, Sec., T		•	1	11. County or Parish, and State					
Sec 18 T24S R30E SWSE 13			EDDY COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTI	CE, REP	ORT, OR OTH	ER DA	TA		
TYPE OF SUBMISSION	TYPE OF ACTION								
	☐ Acidize	☐ Deepen		Production	(Start/Resume)		Water Shut-Off		
□ Notice of Intent	☐ Alter Casing	☐ Fracture Ti		Reclamation	-	_	Well Integrity		
Subsequent Report ■	☐ Casing Repair	☐ New Const	-		_		- -		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	_	☐ Temporarily Abandon			duction Start-up		
	☐ Convert to Injection	☐ Plug Back		☐ Water Disposal					
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for f BOPCO, LP respectfully subm production on the referenced of 1/08/2014 - 01/22/2014 MIRU pulling unit. Install fractest csg. RU wireline, run CB top of float shoe. Test csg. SDFIT test. Perf remainder of 1 01/27/2014 - 01/30/2014 Continue perf and frac operaticsg w/total 97,703 bbls fluid, 4	I operations. If the operation recondonment Notices shall be file in all inspection.) nits this sundry notice to rewell. valve and BOP, test. RIL (TOC 2620). RBIH w/Wiet composite bridge plug first stage perfs. SIWO fractions. Perf'd interval 1527	sults in a multiple comped only after all requirer eport completion of w/2-3/8" workstrin/S. DO float collar, at 15290'. Perf 152 ac.	perations and fir operations and first and	ion in a new clamation, h st tool. cement c VI for	vinterval, a Form 3 have been complete.	160-4 shad, and the sed for MOCI	all be filed once coperator has		
	Electronic Submission #	BOPCO LP, seint to t	the Carlsbad	2014 (14J.	A1018SE)				
Signature (Electronic S	Submission)	Date	02/24/2014						
(2.1.00.00		OR FEDERAL OF		ICE USE	<u> </u>				
Approved By ACCEPTED			JAMES A AMO SUPERVISOR				Date 04/12/2014		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condi-	uitable title to those rights in the	subject lease	ce Carlsbad						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #236405 that would not fit on the form

32. Additional remarks, continued

01/31/2014 - 02/05/2014 SWI awaiting completion operations and drill out of PLU 441H. Prep location for drill out.

02/05/2014 - 02/08/2013 RUPU. Begin drill out of frac plugs. Well began flowback after 2nd plug from surface drilled, turned well to flowback tanks.

02/09/2014 First oil production.

Decision made to flow to battery until flowing pressure declines then return to drill out frac plugs and run lift equipment