

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM030456
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
Contact: ROSALINDA COBOS E-Mail: rcobos@basspet.com		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432.683.2277	8. Well Name and No. PLU BIG SINKS 12 25 30 USA 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T25S R30E SWSW 165FSL 1160FWL 32.091039 N Lat, 103.502139 W Lon		9. API Well No. 30-015-41598-00-S1
		10. Field and Pool, or Exploratory WC G 06 S2530020
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

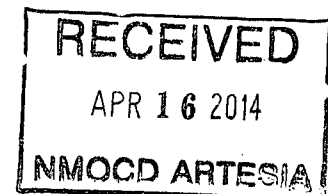
12/24/2013 ? Spud PLU Big Sinks 12-25-30 USA #1H at 1:30 AM 12/25/2013.

12/25/2013 ? Drilled 17-1/2" hole to 972'. Ran 23 jts 13-3/8", 48#, H-40, STC set at 972'. Lead - 735 sks Class C 12.9 ppg, 1.88 cu ft/sk yield, followed by Tail - 350 sks Class C 14.8 ppg, 1.33 cu ft/sk yield. Circulate 100 bbls to half pits. WOC-97 hrs.

12/27/2013 ? Test 13-3/8" casing to 1,200 psi for 30 minutes. Good test. Test all floor valves and lbop. Test floor valve, topdrive, 4" valves and mud lines to 250 low and 3000 high. Good test.

01/01/2014 ? Drilled 11" hole to 4,070'. Ran 95 jts of 8-5/8", 32#, J-55, LTC set at 4,028'?. Lead - 1,600 sks EconomCem HLC 12.9 ppg, 1.85 cu ft/sk yield, followed by Tail - 300 sks HalCem Class C 14.8 ppg, 1.33 cu ft/sk yield. Circ 200 bbls to surface. Had full returns throughout

220 4/16/14
Accepted for record
NMOCD



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #238334 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 04/12/2014 (14JA1020SE)

Name (Printed/Typed) BRIAN BRAUN

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 03/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JAMES A AMOS
Title SUPERVISOR EPS

Date 04/12/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #238334 that would not fit on the form

32. Additional remarks, continued

entire job. WOC-20 hrs.

01/03/2014 ? Test casing to 70% of casing burst to 2,750 psi. Good test.

01/16/2014 ? Drilled 7-7/8" hole to 14,545'. Ran 321 jts 5-1/2", 17#, HCP-110, BTC set at 14,540'. Float collar set at 14,498'. DV tool set at 5,101'.

01/17/2014 ? Stage 1 Lead 600 sks Versacem 8% Bentonite 11.9 ppg, 2.26 cu ft/sk yield, followed by Tail 1,200 sks Versacem 14.5 ppg, 1.21 cu ft/sk yield. Displace with 230 bbls FW on top of plug plus 107 bbls of 8.9 ppg mud. Final circ pressure 1,471 psi, released pressure got 2 bbl back. Floats held. WOC.

01/18/2014 ? Stage 2 Lead 300 sks Versacem 8% Bentonite 11.9 ppg, 2.25 cu ft/sk yield, followed by Tail 100 sks Halcem 14.8 ppg, 1.33 cu ft/sk yield. Displace with 118 bbls FW on top of plug plus 14.8 ppg mud. Final circ pressure 880 psi, released pressure got 1.5 bbl back. Floats held. WOC. Test wellhead to 5,000 psi. Good test.

01/19/2014 ? Rig Released at 12:00 AM on Jan 19, 2014.