Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.				
							NMNM2748 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.								7. If Unit or CA/Agreement, Name and/or No.		
Type of Well					. 8. Well Name and No. GISSLER B 100					
2. Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com						9. API Well No. 30-015-41800-00-S1				
					(include area code) 2-5108 Ext: 6326 10. Field and Pool, or Exploratory LOCO HILLS					
4. Location of W				11. County or Pa	rish, and St	ate				
Sec 23 T17S R30E SWNE 1680FNL 1500FEL 32.822504 N Lat, 103.938371 W Lon							EDDY COUNTY, NM			
	12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATUR	E OF NO	OTICE, RI	EPORT, OR OT	THER DA	ATA	
TYPE OF SUBMISSION TYPE OF ACTION										
5 N-4:6:	T4	☐ Acidize	☐ Dee	pen		☐ Product	Production (Start/Resum		Water Shut-Off	
☐ Notice of Intent		☐ Alter Casing ☐ Fractu		- cture Treat		☐ Reclamation			Well Integrity	
Subsequent Report		☐ Casing Repair	— . · ·			☐ Recomplete		_	Other	
☐ Final Abandonment Notice				•		-			rilling Operations	
_		☐ Convert to Injection	☐ Plug Back ☐ Water D							
If the proposal Attach the Bor following com testing has bee determined the O1/15/14 - HO1/28/14 - TO1/28/14 - TO1	l is to deepen directions of under which the won upletion of the involved in completed. Final At at the site is ready for final At the SIZE: 8 ??. TD: 6,174? HOLE SIZE: 8 ??. TOOL @ 2631', MAT TOP 3602', BTM FLAKE @ 14.2 LE	TEST CSG 1475# F 30 M , RUN 141 JTS 7", 23#, J NRKER JT TOP 4599', BTN I 3622, 25 CENTRALIZER B/GAL & 5.58 GAL H20 SX	give subsurface the Bond No. Jults in a multipl d only after all IINUTES - TI I-55, LTC CS M 4620', S. CMT 1ST	locations an in file with E le completic requirement EST OK. GG 680.79 STAGE 1.28 CUF	nd measure BLM/BIA. on or recom ts, includin P', SET @ W/600 S. T SX . C.	d and true vere Required sulpletion in a light reclamation of the properties of the	ertical depths of all obsequent reports shinew interval, a Form, have been complete.	pertinent ma all be filed on 3160-4 sh eted, and the y//6/10 + .125	arkers and zones. within 30 days all be filed once e operator has	
STAGE, CN & 10.08 GA 6.39 GAL H	/IT 2ND STAGE W LL H20 SX TO YIEI	/ 1000 SXS (3337 BBLS) F LD 1.87 CUFT SX, FB 100 1.35 CUFT SX. CIRC 117	PREM LITE - SXS (24 BE	+ 2% CAC 3LS) PRE	CL2 + .12 M PLUS	5 LBM PC + 2% CA0)LYFLAKE @ 1: CL2 @ 14.8 LB/	2.7 LB/G/ GAL & FY TERR	Y	
				a				IRE	CEIVED	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #239441 verifie For BURNETT OIL COMPAN Committed to AFMSS for processing by J					nt to the	Carlsbad	•		PR 1 5 2014	
Name (Printed	VTyped) LESLIE M	GARVIS		Title	REGULA	TORY CO	ORDINATOR	MMO	CD ARTESIA	
Signature	(Electronic S	Submission)		Date ()3/20/20	14		,		
	. ,	THIS SPACE FO	R FEDERA	L OR S	TATE O	FFICE U	SE '			
Approved By		MES'A A		•		Date 04/09/2014				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Additional data for EC transaction #239441 that would not fit on the form

32. Additional remarks, continued

01/30/14 - RR 12:00PM, 01/30/14