State of New Mexico Form C-103 Data Line Topy in Approximate Laterial State of New Mexico Reclaud April 1, 2018 Difference Lings States Otto CONSTRUCTION DIVISION Reclaud April 1, 2018 Data Line Topy States Otto CONSTRUCTION DIVISION State of New Mexico Data Line Topy States Otto CONSTRUCTION DIVISION State of New Mexico Data Line Topy States State of New Mexico Reclaud April 1, 2018 Data Line Topy States State of New Mexico State Of New Mexico Data Line Topy States State Of New Mexico Reclaud April 1, 2018 Data Line Topy States State Of New Mexico State Of New Mexico Data Line Topy States State Of New Mexico State Of New Mexico Data Line Topy States State Of New Mexico State Of New Mexico Data Line Topy States State Of New Mexico State Of New Mexico Development Gat Well Personance New Of New Mexico New Off New Mexico State Of New Mexico New Off New Mexico New Off New Mexico State Of New Mexico New Off New Mexico New Off New Mexico State Of New Mexico New Off New Mexico New Off New Mexico <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>													
Dengel, - (57):393-4(8) Energy, Minerala and Natural Resources WELL API NO. Dengel, - (57):393-4(8) Energy, Minerala and Natural Resources WELL API NO. Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Dengel, - (57):393-4(8) Subjeck, - (57):494-4(8) Dengel, - (57):494-4(8) Dengel, - (57):393-4(8) Subjeck, - (57):494-4(9) Dengel, - (57):494-4(9) Dengel, - (57):393-4(8) Dengel, - (57):494-4(9) Dengel, - (57):494-4(9) Dengel, - (57):393-4(8) Dengel, - (57):494-4(9) Dengel, - (57):494-4(9) Dengel, - (57):393-4(8) Dengel, - (57):494-4(9) Dengel, - (57):494-4(9)		Appropriate District	S	State of New M	exico		Form C-103						
Internet (-373) 348-129) OIL CONSERVATION DIVISION 20-015-30828 Its 7, First 3, Araal, NM & 210 I220 South SL, Francis Dr., STATE FEE Demond (-675) 34-678, 3310 Santa Fe, NM 85705 State (-7, NM 8705) Sind (-6, NM 8705) Sonta Fe, NM 8705 State (-7, NM 8705) Down (-10, FS, State ID, Santa Fe, NM 8705) Sonta Fe, NM 8705 State (-7, NM 8705) Down (-10, FS, State ID, Santa Fe, NM 8705) Sonta Fe, NM 8705 State (-7, NM 8705) Down (-10, FS, State ID, Santa Fe, NM 8705) Sonta Fe, NM 8705 Demonstrate of Unit A Gas Regregation (-7, NM 8705) Down (-10, FS, State ID, Santa Fe, NM 8705) Gas Well (-7, NM 8705) Demonstrate of Unit Agreement Name Demonstrate NM 71 Demonstrate Test State Sta	District I - (575) 3		Energy, N	Ainerals and Nati	ural Resources	WELLADINO	Revised April 1, 2014						
Description 1220 South St. Francis Dr. Santa Fe, NM 87505 5. Indicate 19pe of Lasse (E. State Oil & Gas Acte, SM 3710) Data S. M. Reador, Santa Fe, NM 87505 Santa Fe, NM 87505 6. State Oil & Gas Acte, SM 3710 Data S. M. Reador, Santa Fe, NM 87505 S. Nate Oil & Gas Acte, SM 3710 NM 40116 Data S. M. Reador, Santa Fe, NM 87505 S. Nate Oil & Gas Acte, SM 3710 NM 40116 Data S. M. Reador, Santa Fe, NM 87505 S. Nate Oil & Gas Acte, SM 3710 NM 40116 Do NOT USE THE FORM OR PROVALS TO RAIL TO GO DELEPEND ON USE INFORMATION FOR PERMIT (FORM C-101 FOR SUCH POTROSALS) 1. Lasse Name or Unit A greenment Name Derringer Forlard SUD Operator 1. Type of Well: Oil Well D Gas Well Q. Order SWD 41 2. Nume of Operator 9. OORLD Number 14744 3. Address of Operator 10. Pool fame or Wildent Wildeat Devonian 1. Elevation 11. Elevation (Show whether DR, RCB, RC, OR etc.) 205 Section 18. Elevation (Show whether DR, RCB, RC, OR etc.) 205 1. Condition Show whether DR, RCB, RC, OR etc.) 205 NMPM NM 01165 2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTENING CASING COMMENCE DIAL OR REPORT OF: REMEDIAL WORK ALTENING CASING COMMENCE DIAL OR REL	District II - (575)	District II - (575) 748-1283											
1000 R6 Prace R. Ades, MM S710 Santa Fe, NM 87505 6. State Of R Ges Lease No. 1000 R6 Prace R. Ades, MM S710 Santa Fe, NM 87505 6. State Of R Ges Lease No. 1000 R6 Prace R. Ades, MM S710 Santa Fe, NM 87505 6. State Of R Ges Lease No. 1000 R6 Prace R. Ades, MM S710 Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name Demonstration of Reveal SWD 41 1000 Nort USE THIS FORM TOP R0/POSALS TO DRILL GR TO EBEPORTS ON WELLS The service Reveal SWD 41 8. Well Number 1000 Nort USE THIS FORM TOP R0/POSALS TO DRILL GR TO EBEPORTS ON WELLS 8. Well Number 8. Well Number 1100 Nort USE THIS FORM TOP R0/POSALS TO DRILL GR TO DRILL	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION 5. Indicate Type of Lease 5. Indicate Type of Lease												
8395 SUNDRY NOTICES AND REPORTS ON WELLS OD NOT USE THIS COMPORTAL OR TO DEFEND OR FLUG BACK TO A PHENEX TEASHOR, BISE WILLCAN TO DEFEND OR FLUG BACK TO A PHENEX TEASHOR, BISE WILLCAN TO DEFEND OR FLUG BACK TO A PHENEX TEASHOR, BISE WILLCAN TO DEFEND OR FLUG BACK TO A PHENEX TEASHOR, BISE WILLCAN TO DEFEND OR FLUG BACK TO A PHENEX TEASHOR, BISE WILLCAN TO DEFEND OR FLUG BACK TO A PHENEX TEASHOR, BISE WILLCAN TO DEFEND OR FLUG BACK TO A PHENEX TEASHOR, BISE WILLCAN TO DEFEND OR FLUG BACK TO A PHENEX TEASHOR, BISE WILLCAN TO DEFEND OR FLUG BACK TO A PHENEX TEASHOR, BISE WILLCAN TO DEFEND OR FLUG BACK TO A PHENEX TEASHOR, BISE WILLCAN TO DEFEND OR FLUG BACK TO A PHENEX TEASHOR, BISE WILL OR TO DEFEND OR FLUG BACK TO A PHENE OF TEASHOR, BISE WILL BE WILL ON TO DEFEND OR FLUG BACK TO A WILLCAN THE CASHOR UNIT LETER CASHOR PULL OR ALTER C			and the second se										
SUNDRY NOTICES AND REPORTS ON WELLS. 7. Lesse Name or Unit Agreement Name Dereleart destervior. JBS: APPLICATION FOR PERMIT (FORM C-10) FOR SUCH Proposal State Stat	87505												
DPFREENT RESERVOIDL USE VAPPLICATION FOR PERMIT (FORM C-10) FOR SUCH 8. Well Number 1. Type of Well: oil Well Gas Well © Other SWD 9. OORD Number 1. Type of Well: oil Well Gas Well © Other SWD 9. OORD Number 2. Name of Operator 9. OORD Number 10. Pool name or Wildent 3. Address of Operator 10. Pool name or Wildent Wildent Devonian 4. Well Devenian 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2272 NKB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRULL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL OTHER: COMMENCE DRULL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON POWHOL COMMINGLE DE COMPL OTHER: COMMENCE DRULL NOONS P AND A P AND A PULL OR ALTER CASING MULTIPLE COMPL OTHER: COMMENCE DILL WORK P AND A P AND A ITHER WINGTON to BIG DOWNHOLE DUST T. 14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed or completion or recompletion. P AND A Mar 4 ^{to} 2014 Finish drilling 8 %" open hole fr													
1. Type of Vell: Of Well G as Well Other SWD #1 2. Name of Operator 9. OGRID Number 3. Address of Operator 9. OGRID Number 4. Well Location 10. Pool name of Wildcat Wold and Others, NM 88241 10. Pool name of Wildcat 4. Well Location 11. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) 3.737 RKB 11. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) 3.737 RKB 11. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) 11. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) 32737 RKB SUBSEQUENT REPORT OF: PERFORM REMEDIAL_WORK PLUG AND ABANDON 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NMPM NM 01165 Courty Eddy DOWNHOLE COMMINGLE OULOR ATTER CASING OTHER: Intendents Inject OTHER: Intendent State Well State Intendent II 800	DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH												
Mewbourne Oil Company. 14744 3. Address of Operator. 10. Pool name or Wildeat Wildeat Devonian Wildeat Devonian 4. Well Location 10. Pool name or Wildeat Unit Letter N 660 for Dorsson 18 Township 205 Range 29E NMPM NM 01165 County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2073 FKRB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PEMFORM REMEDIAL/WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS DOWHOLE COMMINGLE CLOSED-LOOP SYSTEM CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all perfinent details, and give perfinent datas, including estimated date of starting any proposed work). SHE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Mar 4 th 2014 Finish drilling cement plugs @ 425, 1298', 3099', 5800', 7810', 9350', 10600', 11532' Mar 2 th 2014 Finish drilling aberform swab test. Recovered 210 bbls of water, no cut Mar 2 th 2014 RIH w/7 'casing to 12660' & 613200' <td colspan="12">1. Type of Well: Oil Well Gas Well Other SWD #1</td>	1. Type of Well: Oil Well Gas Well Other SWD #1												
3. Address of Operator; 10. Pool name or Wildcat PO Box 5270, Hobbs, NM 88241 Wildcat Devonian 4. Well Leation Unit LetterN : 660, feet from theSouth_ line and1980, feet from theWest, line section18 Section18 Township 20S Range 29E NMPM NM 01165 County Eddy 11. Elevation (Show whether DR, RCR, RT, GR, etc.) 3273* RKB SUBSEQUENT REPORT OF: PERFORM REMEDIAL/WORKPLUG AND ABANDON SUBSEQUENT REPORT OF: ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING O'NS PAND A PULO ON AND COMPLEXE ON MULTIPLE COMPL COMMENCE DRILLING O'NS PAND A OWHHOLE COMMINGLE COMENCE OF MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB OWHHOLE COMMINGLE COMENCE ON COMPLETE ON THERE CASING/CEMENT JOB CASING/CEMENT JOB TOTHER: Intention to Inject OTHER: Intention to Inject OWHHOLE COMMINGLE OTHER: Intention to Inject 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions:	2. Name of Operator 9. OGRID Number												
4. Well Location Unit Letter N : 660 feet from the South Ine and 1980 feet from the West line Section 18 18 Township 205 Range 22E NMPM NM 01165 County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CMAMENCE DRILLING OPNS. ALTERING CASING PULL OR ALTER CASINO CHANNE PLUG AND ABANDON CASING/CEMENT JOB CASING/CEMENT JOB OWNENCE COMMINCLE COMMENCE DRILLING OPNS. PAND A 13. Describe proposed or completion (Clearty state all pertinent details, and give pertinent dates. including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Mar 4 th 2014 Finish drilling cement plugs @ 425, 1298', 3099', 5800', 7810', 9350', 10600', 11532' APR 1 6 2014 Mar 0 th 2014 Finish drilling 8.½" open hole from 11800' – 13200' Mar 20 th 2014 NMCCD ARTESIA Mar 20 th 2014 RIH w/3 'k" 9.34 L80 thg (IPC w/Permian 1850) & set pkr w/40 pts compression @ 12619'.61' Mar 26 th 2014 RIH w/3 'k" 9.34 L80 thg (IPC w/Permian 1850) & set pkr w/40 pts compression @ 12619'.61' Mar 31 th 2014 Perform MIT. Tested 3 'k" x 7" annulus to 500# for 30 min, held OK. (Richard Inge w							/ildcat						
Unit Letter N 660 feet from the South line and 1980 feet from the West line Section 18 Township 205 Range 29E NMPM NM 01165 County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) SubSEcutent REPORT of: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS ALTERING CASING DULL OR ALL WORK CHANGE PLANS COMMENCE DRILLING OPNS PAND A OTHER: Intention to loject OTHER OTHER ALTERING CASING OTHER: Intention to loject OTHER OTHER Not opposed work). SEE RULE 19.157.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion Mar 4 th 2014 Finish drilling cement plugs @ 425', 1298', 3099', 5800', 7810', 9350', 10600', 11532' APR 1 6 2014 Mar 10 th 2014 Finish drilling to pen hole from 11800' – 13200' Mar 20 th 2014 MIRU Standard WS & drill DV tools @ 9000', 12600', float collar & shoe @ 12660' Mar 20 th 2014 RIH w/7'' easing to 12660' & circulated to surface Mar		-			-	Wildcat Devonian							
Section 18 Township 20S Range 29E NMPM NM 01165 County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3273' RKB 3273' RKB 3273' RKB 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3273' RKB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK CHANGE PLANS COMMENCE DRUGA NO RANDON ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRUGA ON RANDON PAND A DA DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: COMMENCE DRUGA ON RANDON PAND A DA OWNHOLE COMMINGLE MULTIPLE COMPL OTHER: OTHER: CASING/CEMENT JOB DA DA DA ONTHER: proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completion. PRECEINEDD APR 1 6 2014 Mar 4 ^a 2014 Finish drilling erment plugs @ 425', 1298', 3099', 5800', 7810', 9350', 10600', 11532' APR 1 6 2014 NMOCD ARTESIA <td< td=""><td></td><td></td><td>660 frat for</td><td>on the Court</td><td>line and</td><td>1080 Front from the</td><td>a West line</td></td<>			660 frat for	on the Court	line and	1080 Front from the	a West line						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: FEMPORARILY JABANDON Colspan="2">CHANGE PLANS PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: Colspan="2"OTHER:													
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PULL OR ALTER CASING PULL OR ALTER CASING DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS. OTHER:	and the second		11. Elevation		Ģ								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: MULTIPLE COMPL CASING/CEMENT JOB PAND A OWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB PAND A OWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB PAND A OWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB PAND A THER: Intention to Inject MULTIPLE COMPL OTHER: CASING/CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbere diagram of proposed completion or recompletion. PRECEIVED Mar 4 th 2014 Finish drilling cement plugs @ 425', 1298', 3099', 5800', 7810', 9350', 10600', 11532' APR 1 6 2014 Mar 10 th 2014 RIH w/7'' casing to 12660' & cir		<u>()</u>	3273' RKB	una 1997/10/00/00/00/00/00/00/00/00/00/00/00/00/	·								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: Intention to lnject OTHER: Intention to lnject 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RECEIVED Mar 4 th 2014 Finish drilling cement plugs @ 425', 1298', 3099', 5800', 7810', 9350', 10600', 11532' APR 1 6 2014 Mar 9 th 2014 Finish drilling 8 ½" open hole from 11800' – 13200' APR 1 6 2014 Mar 10 th 2014 RIH w/7" casing to 12660' & circulated to surface NMOCD ARTESIA Mar 20 th 2014 MIRU Standard WS & drill DV tools @ 9000', 12600', float collar & shoe @ 12660' Mar 21 th 2014 Mar 26 th 2014 RIH w/2 ¼" tubing and perform swab test. Recovered 210 bbls of water, no cut Mar 26 th 2014 Mar 26 th 2014 RIH w/3 ¼" 9.3# L80 tbg (IPC w/Permian 1850) & set pkr w/40 pts compression @ 12619.61' Mar 31 th 2014		12. Check A	Appropriate B	ox to Indicate N	lature of Notice	, Report or Other D	Pata						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: Intention to loject OTHER: Intention to loject Image: Completed operations. OTHER: 13. Describe proposed or completed operations. CClearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion recompletion. Mar 4th 2014 Finish drilling cement plugs @ 425', 1298', 3099', 5800', 7810', 9350', 10600', 11532' ARR 1 6 2014 Mar 9th 2014 Finish drilling 8 %" open hole from 11800' – 13200' APR 1 6 2014 Mar 10th 2014 RIH w/7" casing to 12660' & circulated to surface NMOCD ARTESIA Mar 20th 2014 MIRU Standard WS & drill DV tools @ 9000', 12600', float collar & shoe @ 12660' Mar 20th 2014 Mar 20th 2014 RIH w/2 %" tubing and perform swab test. Recovered 210 bbls of water, no cut Mar 26th 2014 RIH w/3 %" 9.3# L80 tbg (IPC w/Permian 1850) & set pkr w/40 pts compression @ 12619.61' Mar 31th 2014 Perform MIT. Tested 3 %" x 7" annulus to 500# for 30 min, held OK. (Richard Inge w/NMOCD & Richard Carrasco w/BLM witnessed). Start injection as soon as possible. Max injection pressure of 2532#. Max injection volume of 10000 BPD. <td></td> <td></td> <td>TENTION T</td> <td>O:</td> <td>SUI</td> <td>BSEQUENT REP</td> <td>ORT OF:</td>			TENTION T	O :	SUI	BSEQUENT REP	ORT OF:						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: Image: Complete operations. OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Image: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Mar 4 th 2014 Finish drilling cement plugs @ 425', 1298', 3099', 5800', 7810', 9350', 10600', 11532' APR 16 2014 Mar 9 th 2014 Finish drilling to ement plugs @ 425', 1298', 3099', 5800', 7810', 9350', 10600', 11532' APR 1 6 2014 Mar 9 th 2014 Finish drilling to ement plugs @ 425', 1298', 3099', 5800', 7810', 9350', 10600', 11532' APR 1 6 2014 Mar 9 th 2014 Finish drilling to ement plugs @ 425', 1298', 3099', 5800', 7810', 9350', 10600', 11532' APR 1 6 2014 Mar 20 th 2014 RIH w/7' casing to 12660' & circulated to surface Mar 20 th 2014 MIRU Standard WS & drill DV tools @ 9000', 12600', float collar & shoe @ 12660' Mar 21 th 2014 Pump 5000 gal 15% HCl into open hole @ 12660' to 13200' Mar 21 th 2014 MIRU 3', ''' 9.3# L80 tbg (IPC w/Permian 1850) & set pkr w/40 pts compression @ 12619.		8											
CLOSED-LOOP SYSTEM OTHER: Intention to Inject 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Mar 4 th 2014 Finish drilling cement plugs @ 425', 1298', 3099', 5800', 7810', 9350', 10600', 11532' Mar 9 th 2014 Finish drilling s'/" open hole from 11800' – 13200' Mar 9 th 2014 RIH w/7" casing to 12660' & circulated to surface Mar 20 th 2014 MIRU Standard WS & drill DV tools @ 9000', 12600', float collar & shoe @ 12660' Mar 21 th 2014 Pump 5000 gal 15% HCl into open hole @ 12660' to 13200' Mar 22 th 2014 RIH w/2 %'' tubing and perform swab test. Recovered 210 bbls of water, no cut Mar 31 th 2014 Perform MIT. Tested 3 ½'' x 7" annulus to 500# for 30 min, held OK. (Richard Inge w/NMOCD & Richard Carrasco w/BLM witnessed). Start injection as soon as possible. Max injection pressure of 2532#. Max injection volume of 10000 BPD.		1					AND A LI						
OTHER: Intention to Inject Image: Content of the inject operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Mar 4 th 2014 Finish drilling cement plugs @ 425', 1298', 3099', 5800', 7810', 9350', 10600', 11532' Image: Content of the inject of													
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Mar 4 th 2014 Finish drilling cement plugs @ 425', 1298', 3099', 5800', 7810', 9350', 10600', 11532' Mar 9 th 2014 Finish drilling 8 ½" open hole from 11800' – 13200' Mar 10 th 2014 RIH w/7" casing to 12660' & circulated to surface Mar 20 th 2014 MIRU Standard WS & drill DV tools @ 9000', 12600', float collar & shoe @ 12660' Mar 21 th 2014 Pump 5000 gal 15% HCl into open hole @ 12660' to 13200' Mar 22 th 2014 RIH w/2 ¼" tubing and perform swab test. Recovered 210 bbls of water, no cut Mar 31 th 2014 RIH w/3 ½" 9.3# L80 tbg (IPC w/Permian 1850) & set pkr w/40 pts compression @ 12619.61' Mar 31 th 2014 Perform MIT. Tested 3 ½" x 7" annulus to 500# for 30 min, held OK. (Richard Inge w/NMOCD & Richard Carrasco w/BLM witnessed). Start injection as soon as possible. Max injection pressure of 2532#. Max injection volume of 10000 BPD.					OTHER:								
proposed completion or recompletion. Mar 4 th 2014 Finish drilling cement plugs @ 425', 1298', 3099', 5800', 7810', 9350', 10600', 11532' Mar 9 th 2014 Finish drilling 8 %" open hole from 11800' – 13200' Mar 10 th 2014 RIH w/7" casing to 12660' & circulated to surface Mar 20 th 2014 MIRU Standard WS & drill DV tools @ 9000', 12600', float collar & shoe @ 12660' Mar 21 th 2014 Pump 5000 gal 15% HCl into open hole @ 12660' to 13200' Mar 22 th 2014 RIH w/2 %" tubing and perform swab test. Recovered 210 bbls of water, no cut Mar 31 th 2014 RIH w/3 ½" 9.3# L80 tbg (IPC w/Permian 1850) & set pkr w/40 pts compression @ 12619.61' Mar 31 th 2014 Perform MIT. Tested 3 ½" x 7" annulus to 500# for 30 min, held OK. (Richard Inge w/NMOCD & Richard Carrasco w/BLM witnessed). Start injection as soon as possible. Max injection pressure of 2532#. Max injection volume of 10000 BPD.													
Mar 4 th 2014 Finish drilling cement plugs @ 425', 1298', 3099', 5800', 7810', 9350', 10600', 11532' Mar 9 th 2014 Finish drilling 8 ¼" open hole from 11800' – 13200' Mar 10 th 2014 RIH w/7" casing to 12660' & circulated to surface Mar 20 th 2014 MIRU Standard WS & drill DV tools @ 9000', 12600', float collar & shoe @ 12660' Mar 21 st 2014 Pump 5000 gal 15% HCl into open hole @ 12660' to 13200' Mar 22 nd 2014 RIH w/2 ¼" tubing and perform swab test. Recovered 210 bbls of water, no cut Mar 20 th 2014 RIH w/2 ¼" tubing and perform swab test. Recovered 210 bbls of water, no cut Mar 21 st 2014 RIH w/3 ½" 9.3# L80 tbg (IPC w/Permian 1850) & set pkr w/40 pts compression @ 12619.61' Mar 31 st 2014 Perform MIT. Tested 3 ½" x 7" annulus to 500# for 30 min, held OK. (Richard Inge w/NMOCD & Richard Carrasco w/BLM witnessed). Start injection as soon as possible. Max injection pressure of 2532#. Max injection volume of 10000 BPD.				2 19.15.7.14 NMA	C. For Multiple C	ompletions: Affach we	libore diagram of						
Mar 9 th 2014 Finish drilling 8 ¼" open hole from 11800' – 13200' Mar 10 th 2014 RIH w/7" casing to 12660' & circulated to surface Mar 20 th 2014 MIRU Standard WS & drill DV tools @ 9000', 12600', float collar & shoe @ 12660' Mar 20 th 2014 Pump 5000 gal 15% HCl into open hole @ 12660' to 13200' Mar 22 nd 2014 RIH w/2 ¼" tubing and perform swab test. Recovered 210 bbls of water, no cut Mar 26 th 2014 RIH w/2 ¼" sold bg (IPC w/Permian 1850) & set pkr w/40 pts compression @ 12619.61' Mar 31 st 2014 Perform MIT. Tested 3 ½" x 7" annulus to 500# for 30 min, held OK. (Richard Inge w/NMOCD & Richard Carrasco w/BLM witnessed). Start injection as soon as possible. Max injection pressure of 2532#. Max injection volume of 10000 BPD.				.			RECEIVED						
Mar 9 th 2014 Finish drilling 8 ¼" open hole from 11800' – 13200' Mar 10 th 2014 RIH w/7" casing to 12660' & circulated to surface Mar 20 th 2014 MIRU Standard WS & drill DV tools @ 9000', 12600', float collar & shoe @ 12660' Mar 21 th 2014 Pump 5000 gal 15% HCl into open hole @ 12660' to 13200' Mar 22 nd 2014 RIH w/2 ½" tubing and perform swab test. Recovered 210 bbls of water, no cut Mar 26 th 2014 RIH w/3 ½" 9.3# L80 tbg (IPC w/Permian 1850) & set pkr w/40 pts compression @ 12619.61' Mar 31 st 2014 Perform MIT. Tested 3 ½" x 7" annulus to 500# for 30 min, held OK. (Richard Inge w/NMOCD & Richard Carrasco w/BLM witnessed). Start injection as soon as possible. Max injection pressure of 2532#. Max injection volume of 10000 BPD.	Mar 4 th 2014	Finish drilling cem	ent plugs @ 42:	5', 1298', 3099', 58	00', 7810', 9350', 1	0600', 11532'	APR 16 2014						
Mar 10 ¹¹ 2014 RIH w/7" casing to 12660' & circulated to surface Mar 20 th 2014 MIRU Standard WS & drill DV tools @ 9000', 12600', float collar & shoe @ 12660' Mar 21 st 2014 Pump 5000 gal 15% HCl into open hole @ 12660' to 13200' Mar 22 nd 2014 RIH w/2 %" tubing and perform swab test. Recovered 210 bbls of water, no cut Mar 26 th 2014 RIH w/3 ½" 9.3# L80 tbg (IPC w/Permian 1850) & set pkr w/40 pts compression @ 12619.61' Mar 31 st 2014 Perform MIT. Tested 3 ½" x 7" annulus to 500# for 30 min, held OK. (Richard Inge w/NMOCD & Richard Carrasco w/BLM witnessed). Start injection as soon as possible. Max injection pressure of 2532#. Max injection volume of 10000 BPD.	Mar 9 th 2014	Finish drilling 8 3/4	" open hole fron	n 11800' - 13200'									
Mar 21 st 2014 Pump 5000 gal 15% HCl into open hole @ 12660' to 13200' Mar 22 nd 2014 RIH w/2 %" tubing and perform swab test. Recovered 210 bbls of water, no cut Mar 26 th 2014 RIH w/3 ½" 9.3# L80 tbg (IPC w/Permian 1850) & set pkr w/40 pts compression @ 12619.61' Mar 31 st 2014 Perform MIT. Tested 3 ½" x 7" annulus to 500# for 30 min, held OK. (Richard Inge w/NMOCD & Richard Carrasco w/BLM witnessed). Start injection as soon as possible. Max injection pressure of 2532#. Max injection volume of 10000 BPD.	Mar 10 th 2014	RIH w/7" casing to	o 12660' & circu	lated to surface			NMOOD AITE						
 Mar 22nd 2014 RIH w/2 %" tubing and perform swab test. Recovered 210 bbls of water, no cut Mar 26th 2014 RIH w/3 ½" 9.3# L80 tbg (IPC w/Permian 1850) & set pkr w/40 pts compression @ 12619.61' Mar 31st 2014 Perform MIT. Tested 3 ½" x 7" annulus to 500# for 30 min, held OK. (Richard Inge w/NMOCD & Richard Carrasco w/BLM witnessed). Start injection as soon as possible. Max injection pressure of 2532#. Max injection volume of 10000 BPD. 	Mar 20 th 2014	MIRU Standard W	'S & drill DV to	ols @ 9000', 1260)', float collar & sh	oe @ 12660'							
 Mar 26th 2014 RIH w/3 ½" 9.3# L80 tbg (IPC w/Permian 1850) & set pkr w/40 pts compression @ 12619.61th Mar 31st 2014 Perform MIT. Tested 3 ½" x 7" annulus to 500# for 30 min, held OK. (Richard Inge w/NMOCD & Richard Carrasco w/BLM witnessed). Start injection as soon as possible. Max injection pressure of 2532#. Max injection volume of 10000 BPD. 	Mar 21 st 2014	Pump 5000 gal 15	% HCl into oper	hole @ 12660' to	13200'								
 Mar 31st 2014 Perform MIT. Tested 3 ½" x 7" annulus to 500# for 30 min, held OK. (Richard Inge w/NMOCD & Richard Carrasco w/BLM witnessed). Start injection as soon as possible. Max injection pressure of 2532#. Max injection volume of 10000 BPD. 	Mar 22 nd 2014	RIH w/2 %" tubing	g and perform sv	vab test. Recovered	1210 bbls of water	, no cut							
w/BLM witnessed). Start injection as soon as possible. Max injection pressure of 2532#. Max injection volume of 10000 BPD.	Mar 26 th 2014	RIH w/3 ½" 9.3# I	.80 tbg (IPC w/l	Permian 1850) & s	et pkr w/40 pts cor	npression @ 12619.61							
2/27/2014													
Spud Date: 2/27/2014 Rig Release Date: 3/12/2014	Start injection as soon as possible. Max injection pressure of 2532#. Max injection volume of 10000 BPD.												
Spud Date: 2/27/2014 Rig Release Date: 3/12/2014					2								
	enud Data	2/27/201	4	Dim D-ta - m	- t	3/12/2014							
	Spuu Date:	·, ·····		Kig Kelease D	ale:		,						
	······································	.5. - : - :											
		1					 						
		1											

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

١,

- - -

SIGNATURE Kid	81		TITLE	Eng	neer		_DATE_	4/16/2014
Type or print name Re For State Use Only	id Sharpe		E-mail a	ddress:	Askarpe.@	meuslaufne cos	PHONE	: 575-390-4737
APPROVED BY: Conditions of Approval	(if any):	145	_TITLE_(Com	MANCE	OFFICE	_DATE_	4/17/14
· • • • •	n na	•			<i>.</i> .	Ň		
·	n N Ne							
				·				
	i.							
	- 				:			
	• • • •							
	í I							
	•							
	1 1 1							
						1		
							• .	
•	л ⁰ Л	• •						
	2 	•						
	r 1				:		·	
	* • •							
•	4 							
	ĵ.							

í)

:
