

## OCD-ARTESIA

Form 3160-5  
(March 2012)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM111025X

8. Well Name and No.

North Dagger Draw Upper Penn Unit

9. API Well No.

10. Field and Pool or Exploratory Area

11. County or Parish, State

Eddy County, New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Township 19 South, Range 25 East

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-Off



Well Integrity



Other Plans to

Recomplete

WELL SHUT-IN NOTICE

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation plans to recomplete the wells listed below in the next 6 months:

NDDUP Unit #9	30-015-26672
NDDUP Unit #41	30-015-27314
NDDUP Unit #42	30-015-28552
NDDUP Unit #63	30-015-26997
NDDUP Unit #97H	30-015-30881
NDDUP Unit #123	30-015-27355
NDDUP Unit #129	30-015-26364
NDDUP Unit #134	30-015-28346
NDDUP Unit #135	30-015-28370

Provide C102 w/Intents  
for each wellSEE ATTACHED FOR  
CONDITIONS OF APPROVAL

SEE COA'S ON NDDUP UNIT #119 30-015-28053

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tina Huerta

Title

Regulatory Reporting Supervisor

Signature

Date

April 4, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

EPS

Date

4/15/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

## **Bureau of Land Management**

Carlsbad Field Office and Hobbs Field Station  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### **Conditions of Approval** **April 15, 2014**

#### **Yates Petroleum Corporation**

**NDDUP Unit #9, #41, #42, #63, #97H, #123, #129, #134, and #135**  
**NM111025X North Dagger Draw Upper Penn Unit**

1. Submit NOI Sundry to recomplete each of these wells within 90 days of approval of this Sundry.
2. Recomplete wells within the 6 months requested on Sundry or by October 4, 2014.
3. Notify BLM within 5 days of well being placed back on production as per 43 CFR 3162.4-1 (c)
4. Also need to Address the plans for the NDDUP Well#119 3001528053 within 30 days of this Sundry