Form 3160-5 (August 2007)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR

CD	Arte	sia		

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM117806

SUNDRY NO	DIICES AND REPORTS ON WELLS
Do not use this t	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.								
SUBMIT IN TR	SUBMIT IN TRIPLICATE - Other instructions on reverse side  Well  Well Gas Well Other  Contact: MIKE BARRETT  ROCK RESOURCES II-A, L.P. E-Mail: mbarrett@limerockresources.com  3b. Phone No. (include ar Ph: 575-623-8424 Fx: 575-623-8810  of Well (Footage, Sec., T., R., M., or Survey Description)	structions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well     Gas Well			8. Well Name and No. LOGAN 35 P FEDERAL 19					
Name of Operator     LIME ROCK RESOURCES II		tact: MIKE BARRETT · rrett@limerockresources.com	· 9. API Well No. 30-015-40808					
A. Address  1111 BAGBY STREET SUITE 4600  HOUSTON, TX 77002  Location of Well (Footne Sec. T. R. M. or Survey I			e) 10. Field and Pool, or Exploratory RED LAKE;GLORIETA-YESO NE					
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Desc.	ription)	11. County or Parish, and State					
Sec 35 T17S R27E 970FSL 932.786040 N Lat, 104.24404			EDDY COUNTY, NM					
02.7000 10 14 Edi, 10 1.2 110 10		·						
12. CHECK APP	ROPRIATE BOX(E	S) TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE	OF ACTION					
Notice of Intent ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water S.								

☐ Fracture Treat

■ New Construction

☐ Plug and, Abandon

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) determined that the site is ready for final inspection.)

□ Plug Back

Flared gas due to DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume. Flares were intermitting. Please see flare volumes reported for April, May and June 2013.

■ Alter Casing

□ Casing Repair

□ Change Plans

Convert to Injection

Estimated Volume - 113 MCFPD

Estimated Time - 90 Days

■ Subsequent Report

☐ Final Abandonment Notice

Please see attached well list for wells in battery.

CONDITIONS

☐ Reclamation

☐ Recomplete

■ Water Disposal

☐ Temporarily Abandon

■ Well Integrity

Venting and/or Flari

🛛 Other

SUBJECT TO LIKE APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #219280 verifie  For LIME ROCK RESOURCES  Committed to AFMSS for processing by	II-A, L.P	., sen	t to the	Carlsbac	1				
Name(Printed/Typed) TRISH MEALAND	Title	PRC	DUCT	TON ANA	ALYSŤ	•			
Signature (Electronic Submission)	Date	09/0	<del>6/201</del> 3	3 101	200	VED			*.
THIS SPACE FOR FEDERA	L OR	STA	TE OF	EICE U	SELL	VLU_	1		
Approved By WM Shall	Title			MAR	10	2014		Date	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would intitle the applicant to conduct operations thereon.	Office		Bi	IREALL OF	LAND	MANAGEME	NT		• . •
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter w			and wil					y of the Uni	ted



#### LOGAN 35 BATTERY NMNM117806

Logan 35 P Federal #19 Logan 35K Federal #15

30-015-40808 30-015-41434

### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/10/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.