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## , State of New Mexico Energy Minerals and Natural Resources

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action													
						<b>OPERA</b>				al Report	$\boxtimes$	Final Report	
Name of Co		ating LLC		Contact Pat Ellis									
Address 550 W. Texas, Suite 1300 Midland, Texas 79701						Telephone No. (432) 230-0077							
Facility NameRJ Unit #134						Facility Type Flowline							
Surface Ow	ner: Feder	Mineral C	Owner	r Lease No. (API#) 30-015-34573									
LOCATION OF RELEASE													
Unit Letter O	SectionTownshipRangeFeet from theNort2717S29E					n/South Line Feet from the Eas			t/West Line County Eddy			ly	
Latitude N 32.80056° Longitude W 104.05979°													
NATURE OF RELEASE   Type of Release: Produced Fluid Volume of Release 8bbls PW Volume Recovered 6bbls PW													
Type of Rele	ase: Produc		Volume of Release 8bbls PW 2bbls Oil Volume Recovered 6bbls PW 1bbl Oil										
Source of Release: Steel Flowline						Date and Hour of Occurrence 03/05/2012			Date and Hour of Discovery 03/05/2012 11:30 a.m.				
Was Immediate Notice Given?													
By Whom?			Date and Hour										
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse. N/A							
If a Watercourse was Impacted, Describe Fully.*						I	······································	[	REC	EIVE	)		
Describe Cause of Problem and Remedial Action Taken.*									NOV	0 1 2012			
The RJ Unit #134 steel flowline ruptured due to corrosion. The flowline has been repaired.									NMOCD ARTESIA				
Describe Area	Affected a	nd Cleanup A	ction Tak	en.*									
Tetra Tech personnel inspected the site and collected samples to define the spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. The site was then brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted it to NMOCD for review.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Simoton						OIL CONSERVATION				DIVISION 7			
Signature: 2 Printed Name: Ike Tavarez Agent Lobo)						Approved by District Supervisor:							
Title: Project Manager						Approval Date: 4/21/11/ E			Expiration D	Expiration Date: 1/14			
E-mail Addres	s: Ike.Tava	rez@TetraTec	h.com		C	onditions of A	Approval:		^	Attached			
Date:				432) 682-4559			F.h	w	l				
Attach Additi	onal Sheet	s If Necessai	гy							2RP	-10	)6(0	