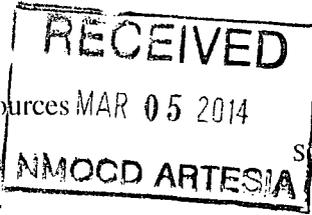


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company COG Operating LLC	Contact Pat Ellis
Address 550 W. Texas, Suite 1300 Midland, Texas 79701	Telephone No. (432) 230-0077
Facility Name Jenkins Water Flood	Facility Type Tank Battery
Surface Owner: Federal	Mineral Owner
	Lease No. (API #) 30-015-20972 Closest well location

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	17	17S	30E					

Latitude 32 49.817 Longitude 103 59.765

NATURE OF RELEASE

Type of Release: Oil	Volume of Release 75 bbls	Volume Recovered 70 bbls
Source of Release: Gun Barrel	Date and Hour of Occurrence 6/26/2012	Date and Hour of Discovery 6/26/2013 9:30 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher - OCD	
By Whom?	Date and Hour 6/27/2012 9:27 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*

The gun barrel at the Jenkins Water Flood & Tank Battery overflowed due to motor valves that did not open. Electricians were called out to ensure that the problem with the motor valves has been resolved.

Describe Area Affected and Cleanup Action Taken.*

Initially 75 bbls of oil was released from the gun barrel at the facility and 70 bbls was recovered with a vacuum truck. The entire release was contained inside the diked walls of the facility. The contaminated area was excavated to approximately 4.0' below surface, a 40 mil plastic liner was installed, and the area was backfilled with clean material.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Ike Tavarez (Agent for COG)	Approved by District Supervisor:	
Title: Project Manager	Approval Date: 4/24/14	Expiration Date: NA
E-mail Address: Ike.Tavarez@TetraTech.com	Conditions of Approval: Final	Attached <input type="checkbox"/>
Date: 11-19-13	Phone: (432) 682-4559	

* Attach Additional Sheets If Necessary

2RP-1217