

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-0-015-40091
5. Indicate Type of Lease STATE ☐ FEE ☒ x
6. State Oil & Gas Lease No. 1-307-25 "314341"
7. Lease Name or Unit Agreement Name Jones "D"
8. Well Number 6
9. OGRID Number 122912
10. Pool name or Wildcat Atoka / San Andreas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ x Gas Well ☐ Other ☐	
2. Name of Operator K.C. Resources, Inc.	
3. Address of Operator P.O. Box 6749, Snowmass Village, CO 81615	
4. Well Location Unit Letter H / 2,310 feet from the North line and 990 feet from the East line Section 13 Township 18S Range 26E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,292'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Re-file / New Drill C-103 per R.D.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Re-file / New Drill C-103 per R.D.

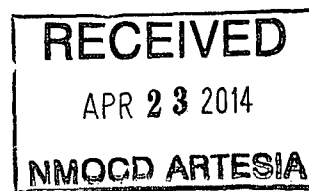
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Jones "D" 6 New Drill: The subject well was spud April 1, 2012 and drilled to 1,901' TD. Casing is described as 400' 8 5/8" Surface casing w/277 sacks of cement, 1896' 4 1/2" Production casing w/345 sacks of cement. 1,650' 2 3/8" tubing.

Perforations 1612' - 1785'

Frac on April 14, 2012. A gel frac was conducted described as:

Base Volume 41,045 gallons
Pad Volume 12,000 gallons
Trmt Volume 39,858 gallons



Proppant Data: PROP 1: Brown Mesh 16/30 61200 / Prop 2: Santrol SLC 16/30 / 21,120

Spud Date:

4-1-2012

Rig Release Date:

4-10-2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gary A. Schelling

TITLE

Employee

DATE

4-17-14

Type or print name

Gary Schelling

E-mail address:

gschelling

PHONE:

970-927-2769

For State Use Only

APPROVED BY:

[Signature]

TITLE

District Supervisor

DATE

4-24-14

Conditions of Approval (if any):

Pressure tests filed separately

CEMENT JOB REPORT



CUSTOMER	CRYSTAL RIVER OIL & GAS	DATE	09-APR-12	F.R. #	729510356	SERV. SUPV.	PATRICK WALKER
LEASE & WELL NAME	JONES D 6 - API 30015400910000	LOCATION				COUNTY-PARISH-BLOCK	Eddy New Mexico
DISTRICT	Artesia	DRILLING CONTRACTOR RIG #	UNITED 4			TYPE OF JOB	Long String

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES	MD	TVD
4-1/2" Top Cem Plug, Nitrile cvr, Ph	Float Collar, Al Flap, 4-1/2 - 8rd						
	Guide Shoe, Cement Nose, 4-1/2 i						

MATERIALS FURNISHED BY BJ		LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
35/65/6/C+2% CaCl2 + 5#/SK LCM		529450127	245	12.8	1.84	9.28	04:26	80	53.94
C + 1% CaCl2		529450128	100	14.8	1.34	6.34	02:48	24	15.18
KCI WATER				8.43				29	
Available Mix Water	260	Bbl.	Available Displ. Fluid	260	Bbl.	TOTAL		133	69.12

HOLE			TBG-CSG-D.P.					COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	ID	OD	WGT	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE
7.875	0	1901	4	4.5	11.6	CSG	1896	1896	N-80	1896	1856.5	0

LAST CASING			PKR-CMT-RET-BR PL-LINER			PERF DEPTH			TOP CONN			WELL FLUID		
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT	
8.1	8.625	24	CSG	430	430	NO PACKER	0	0	0	4.5	8 RND	WATER BASED ML	9.1	

DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator					
29	BBLS	KCI WATER	8.43	483	0	0	0	0	7780	6224					TRUCKS

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE		
	PIPE	ANNULUS					
15:00						SAFETY MEETING: BJ CREW ☒ CO. REP. ☒	
17:00						TEST LINES 4500 PSI	
17:30						CIRCULATING WELL - RIG ☒ BJ ☐	
						YARD TIME	
						LEAVE YARD	
18:05						ARRIVE ON LOC/ HAZARD	
18:54						ASSESSMENT/CHLORIDES<1000/SULFIDES<200/TEMP 56°	
19:20	4500	0	1	1	H2O	PRE RIG UP JSA/RIG UP	
19:23	100	0	5	10	H2O	PRE JOB JSA/RIG UP	
19:28	150	0	4.5	80	CMT	LINE TEST	
19:45	80	0	4.3	24	CMT	SPACER	
19:51						LEAD SLURRY	
20:00	257	0	3.2	29	KCL	TAIL SLURRY	
20:09	1111					SHUT DOWN/WASH UP/ DROP PLUG	
20:20						DISPLACEMENT	
						PLUG DOWN/ FLOAT HELD	
						POST JOB JSA/ RIG DOWN	
						DID NOT CIRCULATE CEMENT TO SURFACE	
						THANK YOU PATRICK AND CREW	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y N	1111	Y N	0	143	0	Y N	

RECEIVED
APR 23 2014
NMOCD ARTESIA