

WELL LOGS PRINTING INSTRUCTIONS

When a log is copied, it does not fit on an 11" or 14" length piece of paper and has to be "cut and pasted" in one way or another. I have scanned this log in on 14" pages so that, at the very least, the actual log does not have to be manually copied before it can be cut & pasted together. You will need to change the print properties to print on 14" paper. Jill

RECEIVED
APR 24 2014
NMOC D ARTESIA

JW WIRELINE COMPANY		CEMENT BOND LOG					
Company: CRYSTAL RIVER OIL Well: JONESD #7 Field: ATOKA County: EDDY State: NEW MEXICO	Company		CRYSTAL RIVER OIL				
	Well		JONESD #7				
	Field		ATOKA				
	County		EDDY		State	NEW MEXICO	
	Location		API # 30-015-40306		Other Services		
		1650' FNL 330' FEL		NONE			
		SEC 13 TWP 18S RGE 26E		Elevation			
		Permanent Datum		GROUND LEVEL Elevation 3610'			
		Log Measured From		GROUND LEVEL			
		Drilling Measured From		KELLY BUSHING			
				K.B. 3617'			
				D.F. 3616'			
				G.L. 3610'			
Date		6-25-12					
Run Number		ONE					
Depth Driller		1910'					
Depth Logger		1906'					
Bottom Logged Interval		1906'					
Top Log Interval		SURFACE					
Open Hole Size		7.875"					
Type Fluid		WATER					
Density / Viscosity		N/A					
Max Recorded Temp		N/A					
Estimated Cement Top		SURFACE					
Time Well Ready		0800					
Time Logger on Bottom		0845					
Equipment Number		2305					
Location		HOBBS NM					
Recorded By		RAMON PINON					
Witnessed By		BILL CHRISTIANSON					
Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
Casing Record		Size	Wgt/Ft	Top	Bottom		
Surface String							
Prot. String							
Production String		4.5	11.6 #				
Liner							

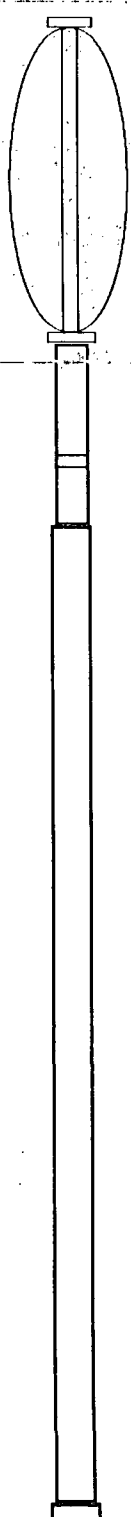
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

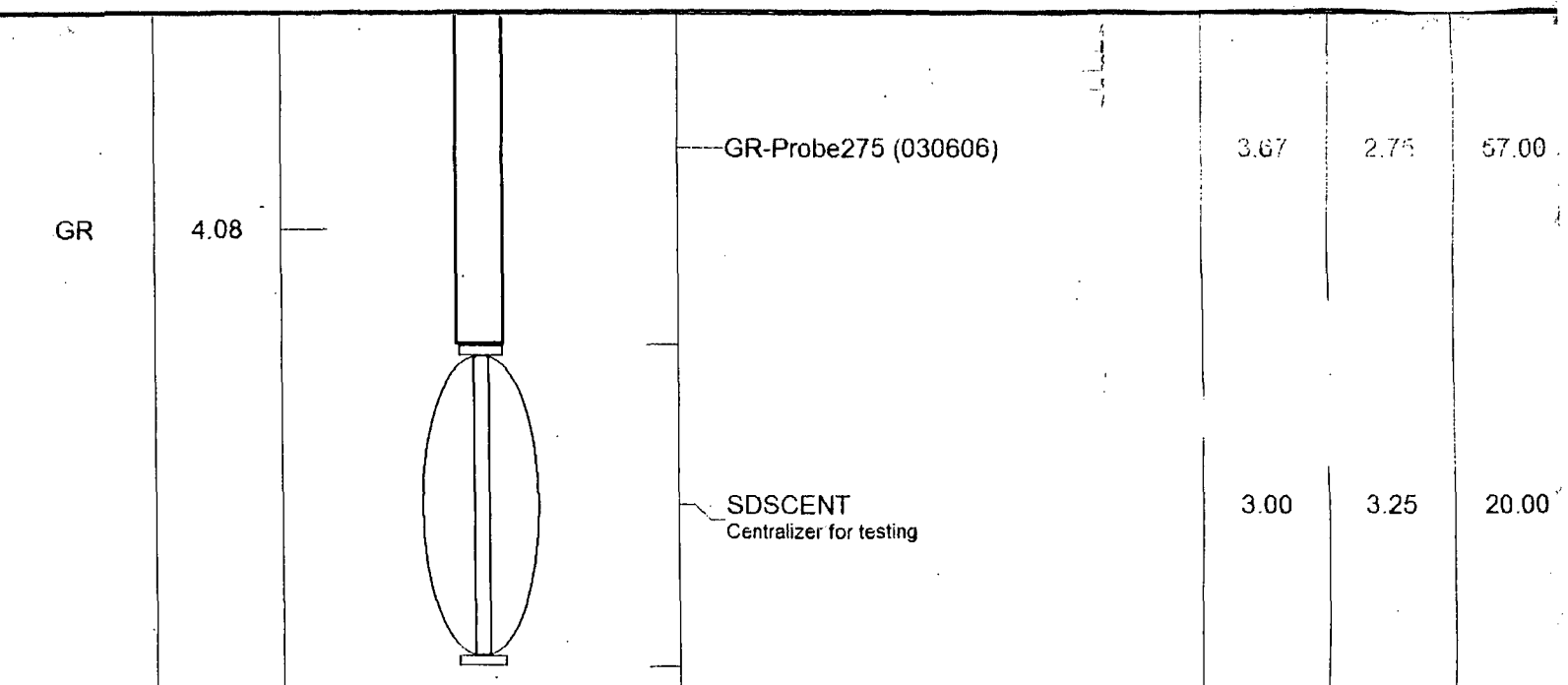
Comments

CORRELATED SCHLUMBERGER PLATFORM EXPRESS THREE DETECTOR LITHO-DENSITY
COMPENSATED NEUTRON /GR

DATED 6-25-2012

THANKS FOR USING JW WIRELINE SERVICES!!!

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
			SDSCENT Centralizer for testing	3.00	3.25	20.00
CCL	16.33		CCL-000 (000001) Casing Collar Locator	1.67	1.69	9.00
TEMP	13.17					
WVFCAL	11.67					
WVF3FT	11.08		CBLTEKCO-TEK2DELTEMP (TEKTMP001) Tekco 2 1/4" Dual Receiver with Temp	8.92	2.25	50.00
WVF5FT	10.08					
WVFTEMP	6.67					
WVFESYNC	6.67					



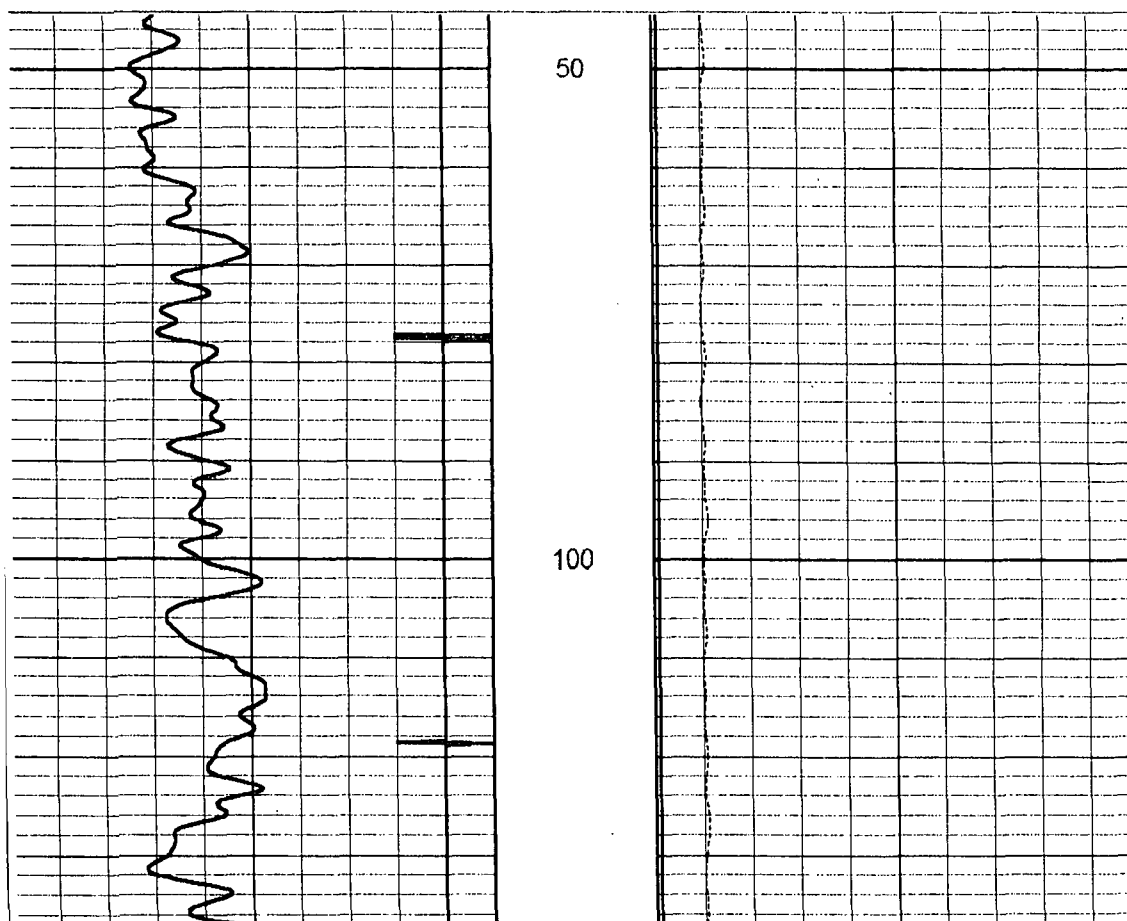
Dataset: jones d7.db: field/well/run1/pass3
 Total Length: 20.25 ft
 Total Weight: 156.00 lb
 O.D.: 3.25 in



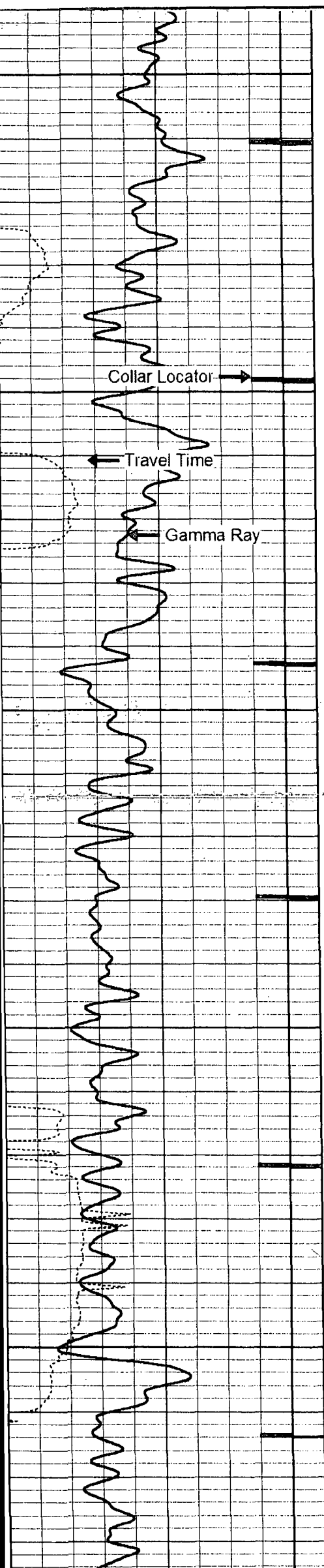
MAIN PASS 0 #PSI

Database File: jones d7.db
 Dataset Pathname: pass3
 Presentation Format: westxcb
 Dataset Creation: Mon Jun 25 08:16:07 2012 by Log SCH 111116
 Charted by: Depth in Feet scaled 1:240

-9	Collar Locator	1	0	Amplified Amplitude (mV)	10	200	Variable Density	1200
0	Gamma Ray (GAPI)	100	0	Amplitude (mV)	100			
280	Travel Time (usec)	180						



3.67 2.75 57.00



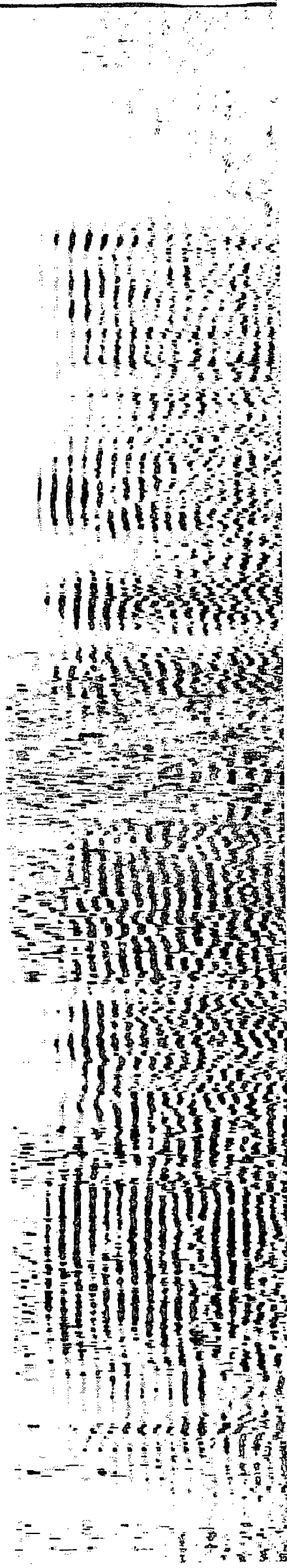
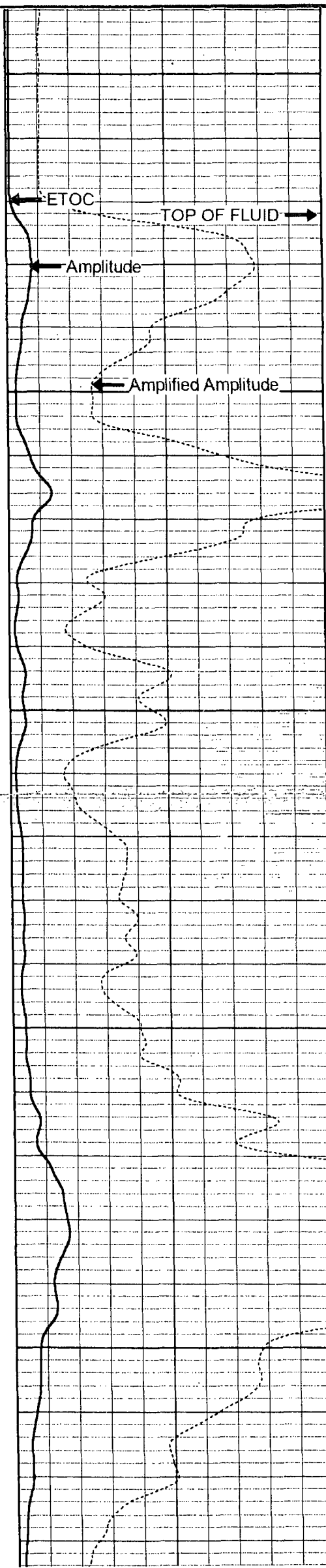
150

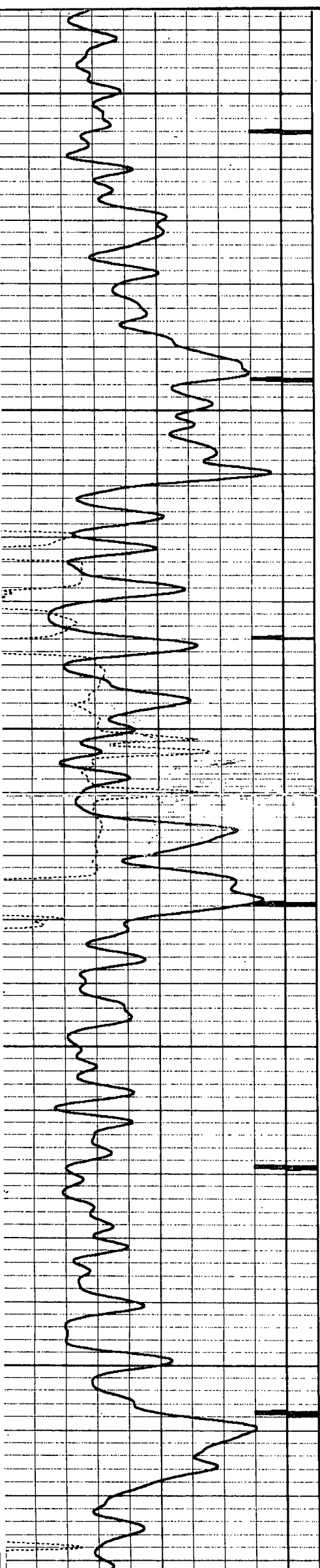
200

250

300

350





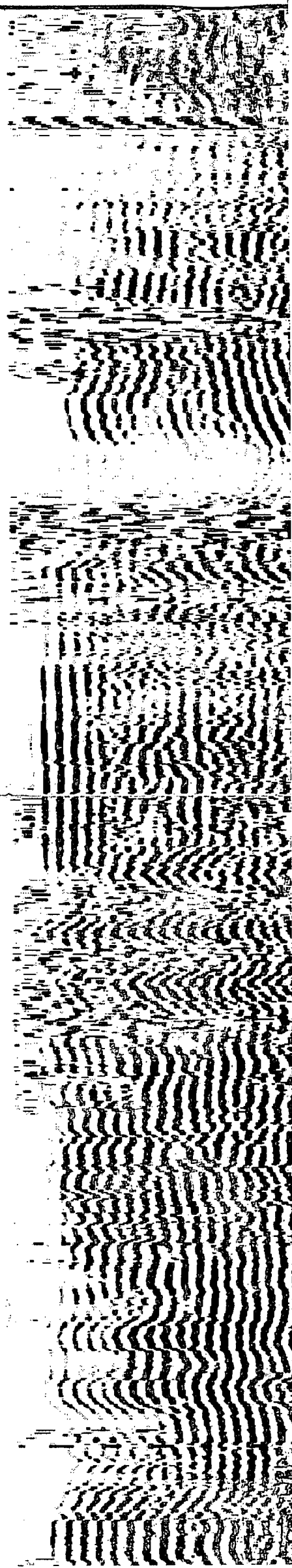
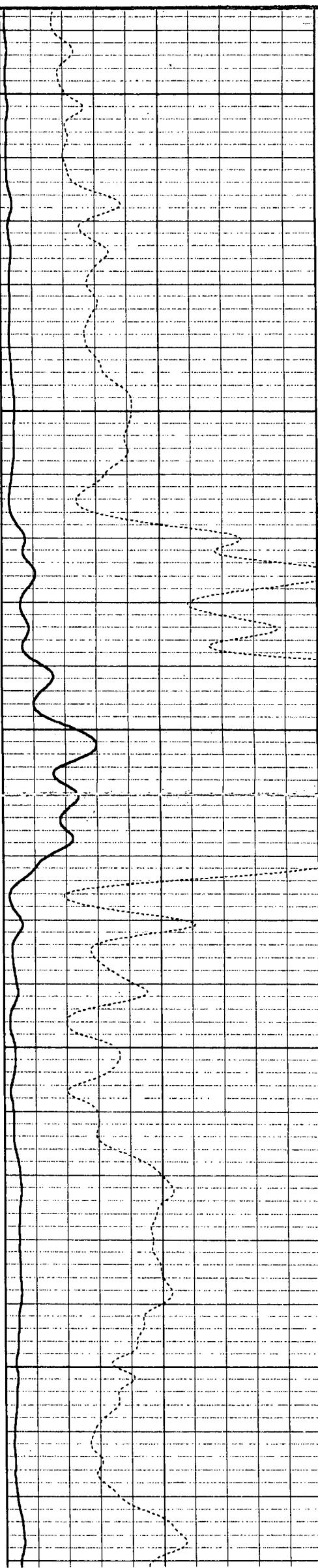
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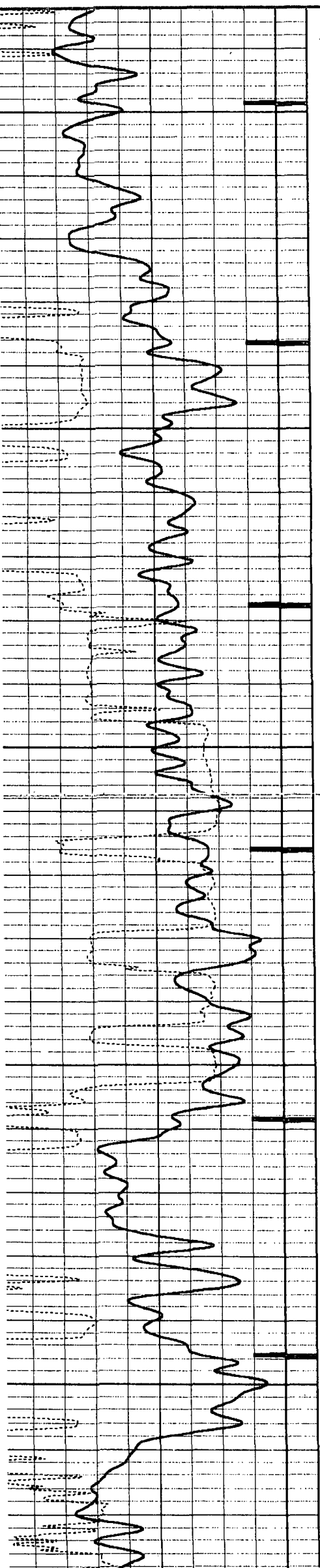
450

500

550

600





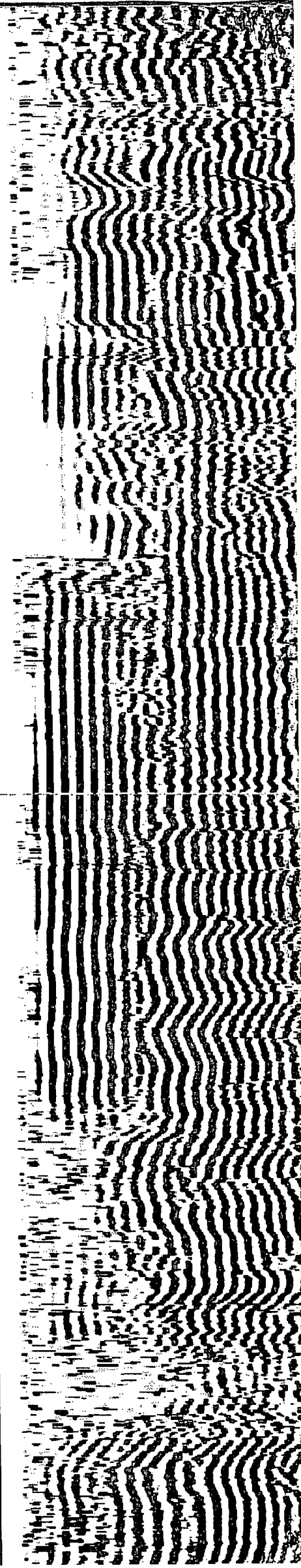
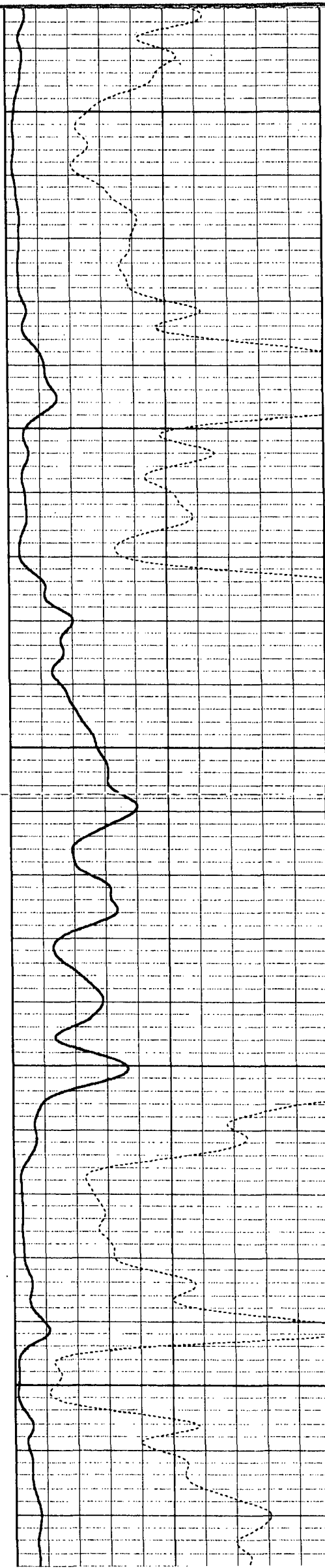
650

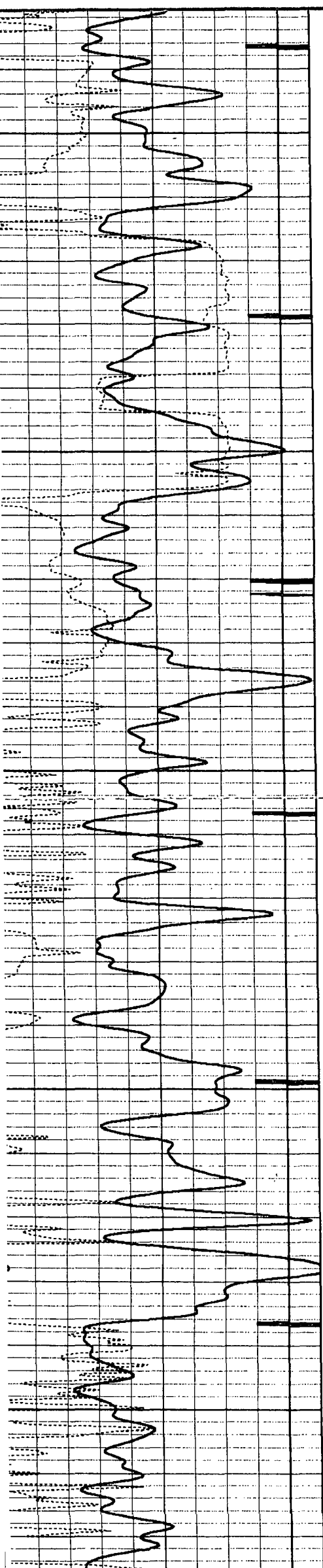
700

750

800

850





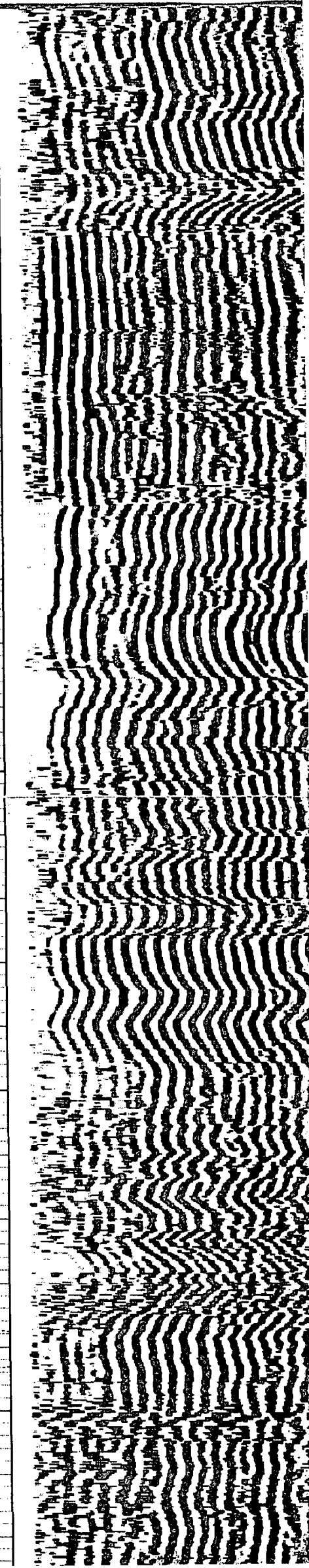
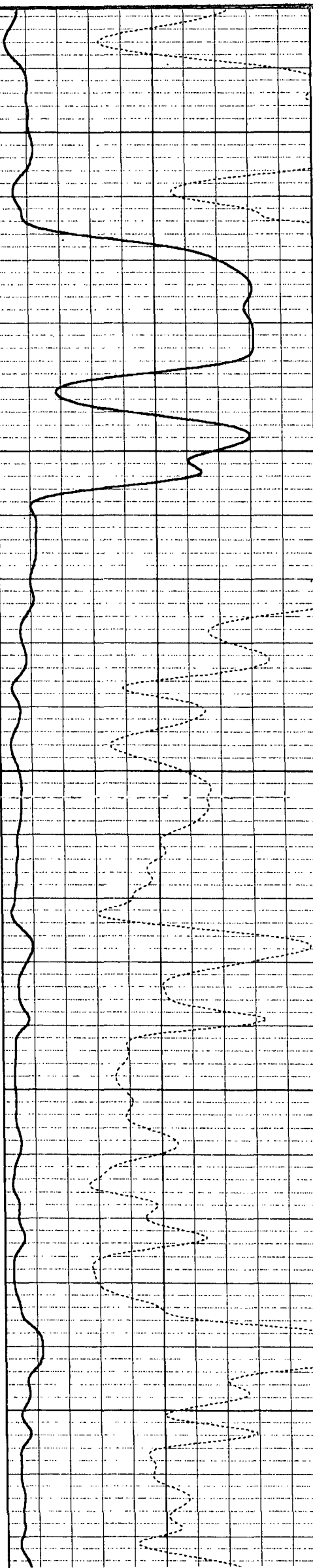
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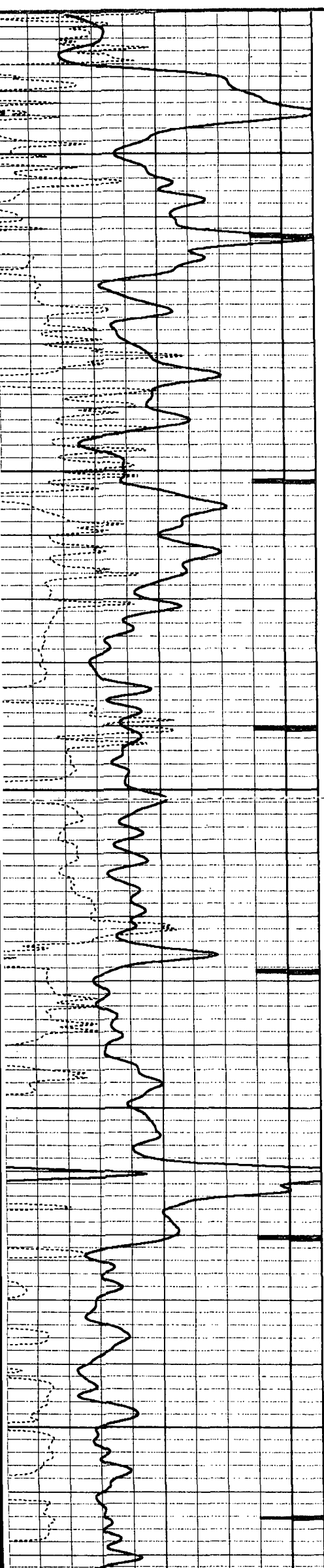
950

1000

1050

1100





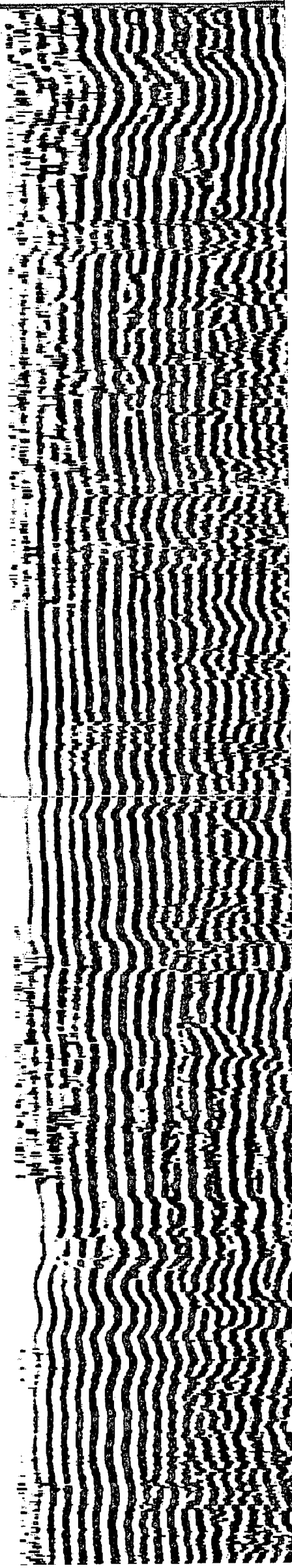
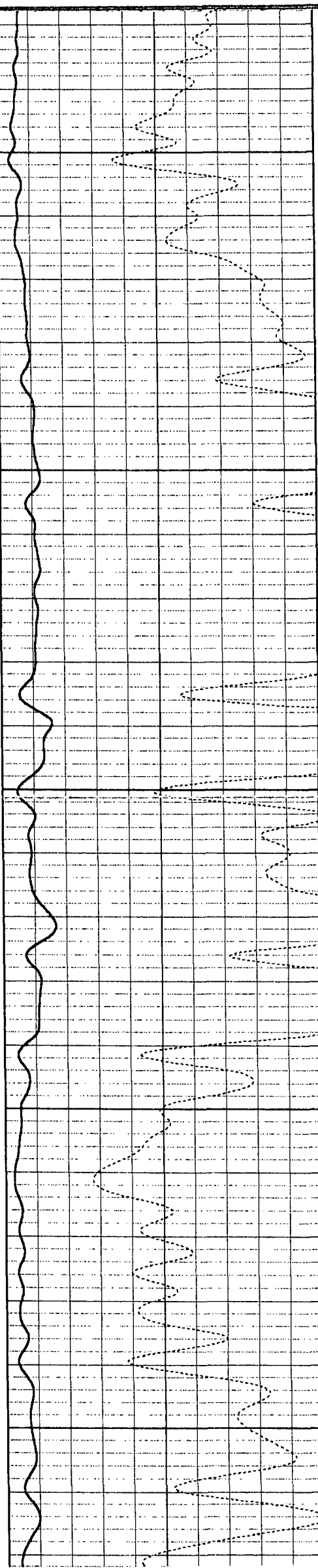
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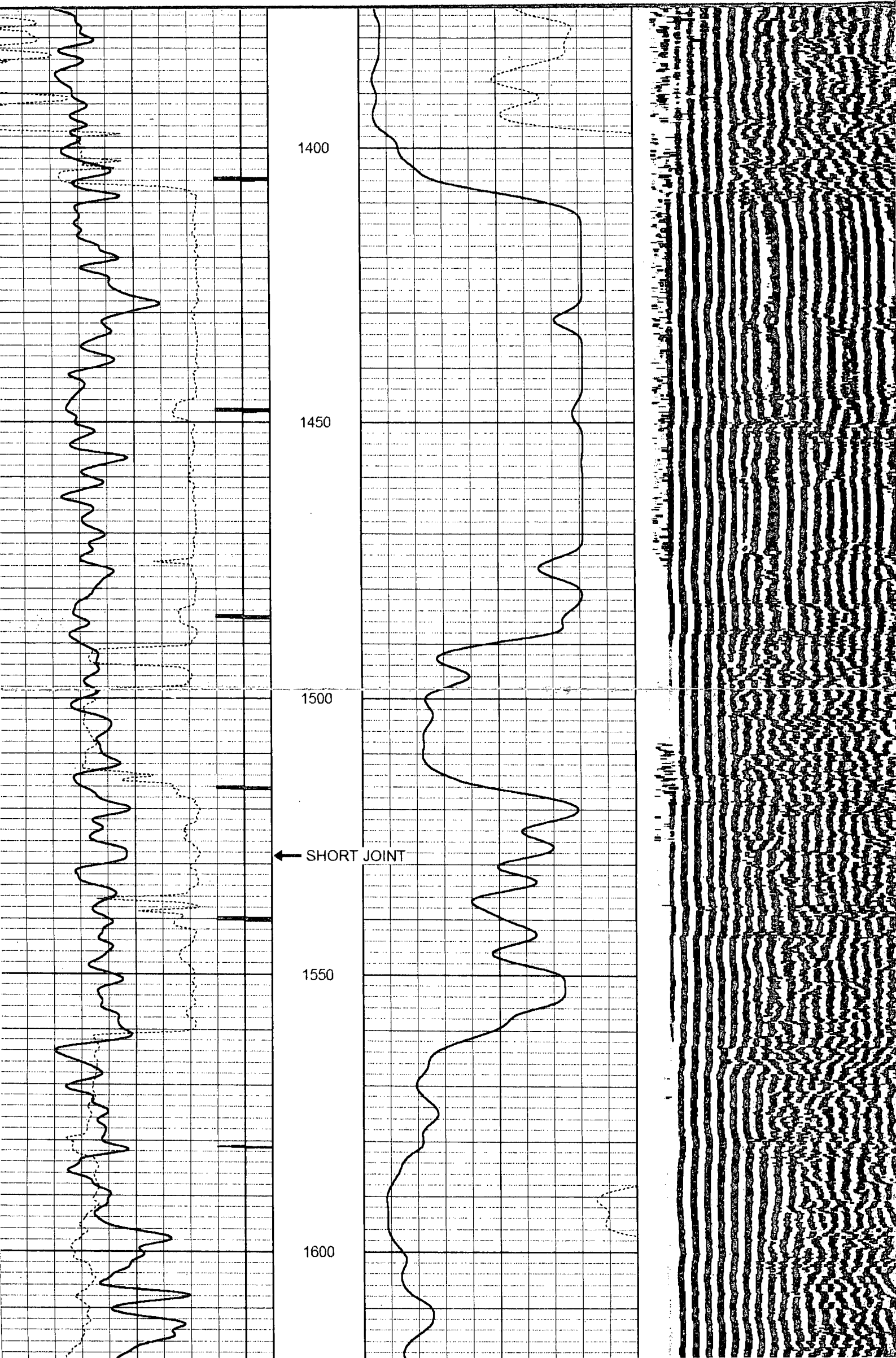
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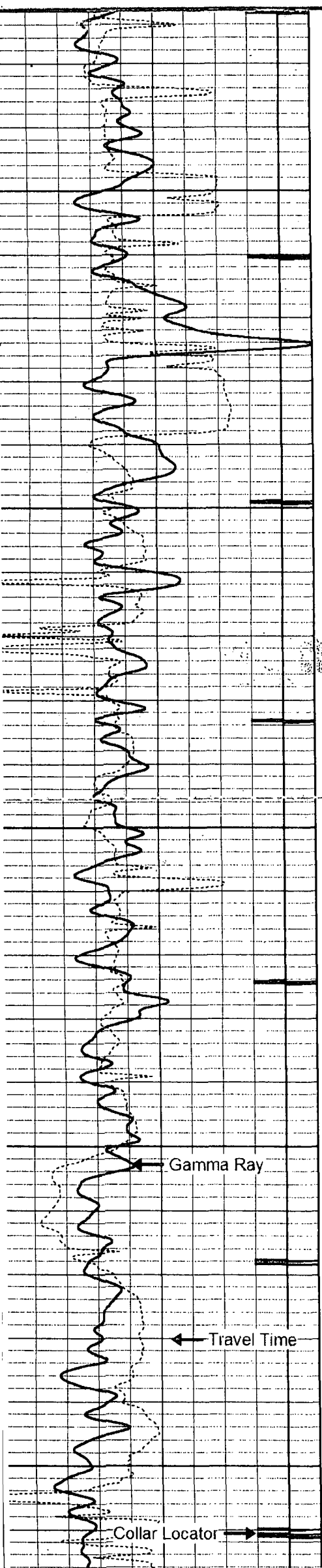
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1300

1350







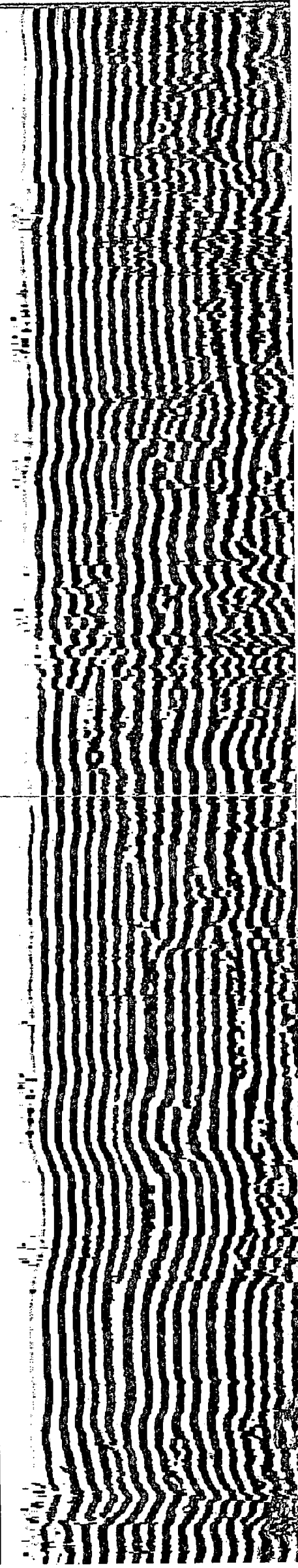
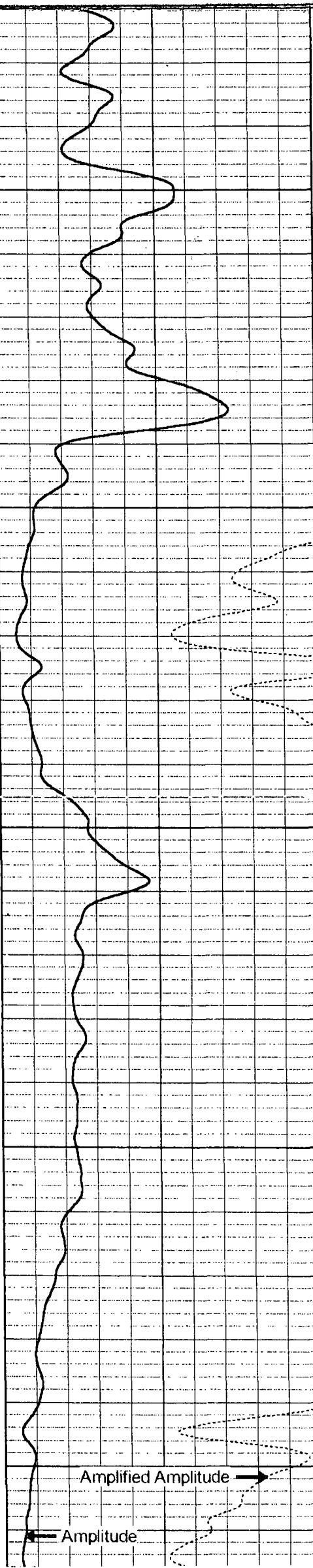
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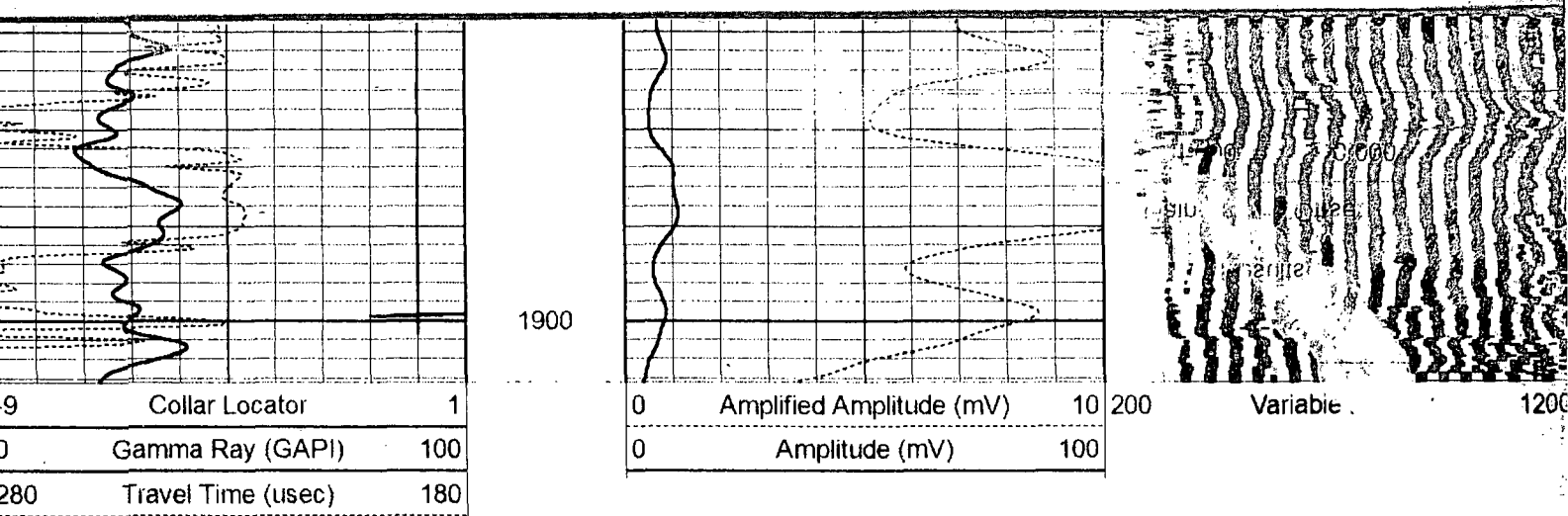
1700

1750

1800

1850





Calibration Report

Database File: jones d7.db
 Dataset Pathname: pass3
 Dataset Creation: Mon Jun 25 08:16:07 2012 by Log SCH 111116

Gamma Ray Calibration Report

Serial Number: 030606
 Tool Model: Probe275
 Performed: Thu Jun 14 08:07:17 2012

Calibrator Value: 138.0 GAPI

Background Reading: 35.9 cps
 Calibrator Reading: 244.8 cps

Sensitivity: 1.0000 GAPI/cps

Segmented Cement Bond Log Calibration Report

Serial Number: TEKTMP001
 Tool Model: TEK2DELTEMP

Calibration Casing Diameter: 4.500 in
 Calibration Depth: -3.867 ft

Master Calibration, performed Mon Jun 25 08:03:21 2012:

	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	-0.007	2.500	1.000	81.196	31.984	1.236
CAL	0.773	0.775				
5'	-0.002	1.581	1.000	81.196	50.671	1.107
SUM						
S1						
S2						
S3						
S4						
S5						
S6						
S7						
S8						

Internal Reference Calibration, performed Wed Dec 31 18:00:00 1969:

	Raw (v)		Calibrated (v)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
CAL	0.000	0.000	0.773	0.775	1.000	0.000

Air Zero Calibration, performed Mon Jun 25 08:02:56 2012:

	Zero	Zero	Offset
3'	0.000	0.000	0.000
5'	0.000	0.000	0.000
SUM			
S1			
S2			
S3			
S4			
S5			
S6			
S7			
S8			

Temperature Calibration Report

Serial Number: TEKTMP001
Tool Model: TEK2DELTEMP
Performed: Fri Dec 16 15:34:08 2005

	Reference	Reading
Low Reference:	0.00 degF	0.00 usec
High Reference:	1.00 degF	1.00 usec
Gain:	0.33	
Offset:	0.00	
Delta Spacing	2	