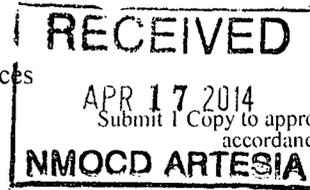


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

APR 17 2014
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

Release Notification and Corrective Action

nHMP 1412141087

OPERATOR Initial Report Final Report

Name of Company: Linn Operating <i>769324</i>	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: JL Keel A # 11	Facility Type: Injection

Surface Owner: Federal	Mineral Owner:	API No.: 30-015-05099
------------------------	----------------	-----------------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	07	17S	31E	1980	North	660	West	Eddy

Latitude: 32.85081 Longitude: -103.90279

NATURE OF RELEASE

Type of Release: Produced Water / Fresh Water	Volume of Release: 5 bbls / 10 bbls	Volume Recovered: 0 / 0
Source of Release: Fiber glass line	Date and Hour of Occurrence: 04/14/2014	Date and Hour of Discovery: 04/14/2014 0800
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton- BLM Mike Bratcher- NM OCD	
By Whom? Brian Wall	Date and Hour 04/15/2014 0715	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*:		
Describe Cause of Problem and Remedial Action Taken.*: Was notified of possible injection leak, header pressure at the injection station was low. He ordered a pump truck to pressure up lines with fresh water. After pumping water into trunk line and pressuring up lateral lines were opened one by one to find leak. the 2 inch fiberglass line feeding the #11 did not hold pressure. walked line out and found the leak on a buried fiberglass line approx.		
Describe Area Affected and Cleanup Action Taken.*: 15 barrels of produced water and fresh water were lost to an affected area about 20'W x50'L		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCd rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCd marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCd acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Brian Wall</i>	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by District Supervisor: <i>[Signature]</i>	
Title: Construction Foreman II	Approval Date: <i>5/1/14</i>	Expiration Date:
E-mail Address: bwall@linenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 04/16/2014 Phone: 806-367-0645	Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	

* Attach Additional Sheets If Necessary

6/1/14
2 RP-2276