	UNITED STATES	NTERIOR	OCD A	rtesia) OMB1	1 APPROVED NO. 1004-0135	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No.	Expires: July 31, 2010 5. Lease Serial No. NMLC028784B	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agr NMNM88525X	7. If Unit or CA/Agreement, Name and/or No. NMNM88525X	
1. Type of Well 2 Oil Well Gas Well Ot	her		<u> </u>	. .	8. Well Name and No BURCH KEELY		
2. Name of Operator COG OPERATING LLC	Contact: E-Mail: kcastillo@d	KANICIA CA			9. API Well No. 30-015-33809		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701) W. ILLINOIS AVENUE	3b. Phone No Ph: 432-68	o. (include area code 35-4332	2)	10. Field and Pool, o BK GLORIETA	r Exploratory -UPPER YESO	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)	· · · ·		11. County or Parish	, and State	
Sec 13 T17S R29E Mer NMP	660FSL 830FEL	•			EDDY COUNT	Y, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	ENATURE OF	NOTICE, I	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
Notice of Intent	Acidize	🗖 Dee	• . •	🗖 Produ	ction (Start/Resume)	U Water Shut-Off	
Subsequent Report	Alter Casing	, —	cture Treat			U Well Integrity	
Final Abandonment Notice	Casing Repair Change Plans	—	v Construction g and Abandon	Recon Temp	nplete orarily Abandon	Other Venting and/or Flari	
	Convert to Injection		_		Disposal	ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re- bandonment Notices shall be file	give subsurface the Bond No. o sults in a multip	locations and meas n file with BLM/BL le completion or rec	ured and true A. Required s completion in	vertical depths of all perti- subsequent reports shall be a new interval, a Form 31 ion, have been completed,	nent markers and zones. e filed within 30 days 60-4 shall be filed once and the operator has	
COG Operating LLC, respect	fully request to flare the Bi	urch Keely U	nit 13B Battery.		HECEN	IED	
Flare located at the BKU 392	well.				RECEN MAR 19 2		
Number of wells to flare: (21)					INMAG	⁰¹⁴ i	
API #'s attached.	SUB!	ECT TO L	IKE TATE	i	MOCD ART	ESIA	
890 Oil 1575 MCF		IRD 3	3/25/14		EE ATTACHE	DFOR	
Requesting 90 day flare appro	oval from 11/08/13 to 2/08	/44.000 tech Mini	l'ior fiscord BCD	CON	"		
14. I hereby certify that the foregoing is	Electronic Submission #2 For COG O Committed to AFMSS for p	PERATING L	C, sent to the C JOHNNY DICKE	arlsbad RSON on 1	·.		
Name (Printed/Typed) KANICIA	CASTILLO		Title PREPA	ARER	·····	· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic S		4	Date 11/08/2				
	THIS SPACE FO	R FEDERA	L OR STATE		JSE DAtter		
Approved By	Jahly		Title		RUVED	Date	
Conditions of approval, if my, are attache certify that the applicant holds legal or equivient would entitle the applicant to condu-	uitable title to those rights in the act operations thereon.	subject lease	Office		1 3 2014		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowinglyppi ithin its jurisdiction	REAU OF LA	nake to any department or ND MANAGEMENT	agency of the United .	
** OPERAT	TOR-SUBMITTED ** O	PERATOR-	SUBMITTED '	** OPERA	TOR-SUBMITTED	**	

Additional data for EC transaction #226187 that would not fit on the form

32. Additional remarks, continued

Due to: DCP Compressor issues.

Schematic attached.

Broduction- 890 oil-1575 gas Total BTU of Htrs- 1,000,000 Iare Start Date- 11/8/2013 JL Sec-T-R- Unit P Sec. 13-T17S-R29E of wells in bty- 19 # of wells to be flared- 19	latton/	BKU 13B Battery					
Total BTU of Htrs- 1,000,000 Flare Start Date U/k/2013 Ulv Sec-T-R Unit P Sec. 13-T175-R29E GPS - N322*49.744 W104* 01.340 Ør of wells in bty- 19 # of wells to be flared- 19 Gas purchaser- Frontier/DCP DCP Compression issues Site Diagram Header Very WR 0 0 0 ywell ys 0 0 <th></th> <th></th> <th>· · · · · · · · · · · · · · · · · · ·</th> <th>3</th>			· · · · · · · · · · · · · · · · · · ·	3			
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UL Sec-T-R- # of wells in bty- Reason For Flare: Unit P Sec. 13-T175-R29E 19 # of wells to be flared- 19 GPS- N32*49.744 W104* 01.340 Gas purchaser- Frontier/DCP Gas purchaser- Frontier/DCP Here € 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			- End Data 2/8/2014				
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Reason For Flare: DCP Compression issues Site Diagram Header N Quote	and the second						
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on 'sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB