Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Leas

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMNM074936 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8	8. Well Name and No. BIRDIE FEDERAL BATTERY(308707) 5			
Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					Ş	9. API Well No. 30-015- 30237, 30 3 7 /			
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1015					1	10. Field and Pool, or Exploratory LOCO HILLS; GL-Y (96718)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					1	11. County or Parish, and State			
Sec 17 T17S R30E 2310 990FWL						EDDY COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	Acidize Deepen		Production (Start/Resume)			☐ Water Shut-Off			
Notice of Intent	☐ Alter Casing ☐ Frac		cture Treat		☐ Reclamation	eclamation		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair		w Construction		□ Recomplet	plete		Other Venting and/or Flari	
☐ Final Abandonment Notice	_		_		☐ Temporari ☐ Water Disp	•	ng		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 740 mcf a day for 90 days from 12/01/2013 - 02/28/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. BIRDIE FEDERAL #5 30-015-30371 BIRDIE FEDERAL #10 30-015-36158 BIRDIE FEDERAL #17 30-015-39221 Adminitsrative Order: CTB-479-0 SUBJECT TO LIKE APPROVAL BY STATE SUBJECT TO LIKE CONDITIONS OF APPROVAL APPROVAL BY STATE									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #227774 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 () Name(Printed/Typed) FATIMA VASQUEZ Title REGULATORY TECH II									
Signature (Electronic Submission) Date 11/22/2013									
Signature (Electronic Submission) Date 11/22/2013 THIS SPACE FOR FEDERAL OR STATE OF RECEVEE VF D									
1 11. 0	11117				77104 444	JVLU	1		
_Approved By	18/10-1-		Title		<u> </u>	2014		Date	
Conditions of approval, if any are attached certify that the applicant holds legal or equipment would entitle the applicant to conduction	itable title to those rights in the	not warrant or subject lease	Office		MAR I	2014		,	
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and Withhill Tol-make to any decimal or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD FIELD OFFICE									

Additional data for EC transaction #227774 that would not fit on the form

32. Additional remarks, continued

Birdie Federal #3 Battery - NMNM865025 75% Birdie Federal #12 Battery - NMNM074936 25%

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB