Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
7 1. Type of Well ✓ ☑ Oil Well ☐ Gas Well ☐ Other	8. Well Name and No. CROW FEDERAL(308711) 1
Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com	9. API Well No. 30-015-34126
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1015	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, and State
Sec 9 T17S R31E 1063FNL 920FEL	EDDY COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent	tion (Start/Resume)
☐ Alter Casing ☐ Fracture Treat ☐ Reclam ☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomm	_ ,
Casing Repair Brew Construction Brecom	Venting and/or Flori
☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Tempor ☐ Convert to Injection ☐ Plug Back ☐ Water I	ng ng
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true versus the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required su following completion of the involved operations. If the operation results in a multiple completion or recompletion in a testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 5 million mcf a day on the Crow Federal Battery for 90 days from 12/09/2013 - 03/08/2014 due Frontier pipeline capacity. Gas will be measured prior to flaring. CROW FEDERAL #1 30-015-34126 CROW FEDERAL #10H 30-015-40574 CROW FEDERAL #12H 30-015-40576 CROW FEDERAL #13H 30-015-40577 CROW FEDERAL #14H 30-015-40578 CROW FEDERAL #15H 30-015-40579 CROW FEDERAL #16H 30-015-40579 CROW FEDERAL #16H 30-015-40990 SEE CROW FEDERAL #16H 30-015-40990 APPROVAL BY STATE CONDITIONAL PROVINGE AND THE PROVAL BY STATE	bsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once
14. I hereby certify that the foregoing is true and correct. Electronic Submission #227946 verified by the BLM Well Information For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/03/	/2013 ()
Name(Printed/Typed) FATIMA VASQUEZ Title REGULATORY TEC	CH II
Signature (Electronic Submission) Date 11/25/2013	
THIS SPACE FOR FEDERAL OR STATE OFF CON	號OVFD
Approved By Conditions of approval, it any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title MAR Title MAR CARI-SR CARI-SR CARI-SR	Date Date Date Date Date Delically Alley Anticide in the United and FIELD OFFICE

Additional data for EC transaction #227946 that would not fit on the form

32. Additional remarks, continued

CROW FEDERAL #17H 30-015-40991 CROW FEDERAL #18H 30-015-40992 CROW FEDERAL #22H 30-015-41166 CROW FEDERAL #23H 30-015-41167 CROW FEDERAL #24H 30-015-41168

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB