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Form 3160-5 (August 2007) DE	(August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMLC029426B		
			6. If Indian, Allottee or Tribe Name		
			7. 1511-16	ement, Name and/or No.	
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.		7. If Unit or CA/Agre	ement, Name and/or No.
ر 1. Type of Well سر Soli Well Gas Well Other			8. Well Name and No. CROW FEDERAL(308711) 1		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			9. API Well No. 30-015-34126		
3a. Address3b. Phone No. (include area code)303 VETERANS AIRPARK LANE STE 3000Ph: 432-818-1015MIDLAND, TX 79705Ph: 432-818-1015			10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	and State
Sec 9 T17S R31E 1063FNL 920FEL			.*	EDDY COUNTY, NM	
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12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NATURE	E OF NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		: TY	PE OF ACTION	· · ·	· · · · · · · · · · · · · · · · · · ·
Notice of Intent		Deepen		tion (Start/Resume)	□ Water Shut-Off
	Alter Casing	Fracture Treat	🗖 Reclam		Well Integrity
Subsequent Report	Casing Repair	🗖 New Constructi	on 🗖 Recom	plete	🛛 Other Venting and/or Flar
 Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation res bandonment Notices shall be file	give subsurface locations and the Bond No. on file with BL sults in a multiple completion	Water J starting date of any p measured and true v M/BIA. Required su or recompletion in a	proposed work and appro ertical depths of all perti bsequent reports shall be new interval, a Form 310	ng ximate duration thereof. nent markers and zoncs. 2 filed within 30 days 50-4 shall be filed once
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Additional data for EC transaction #227946 that would not fit on the form

32. Additional remarks, continued

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CROW FEDERAL #17H 30-015-40991
CROW FEDERAL #18H 30-015-40992
CROW FEDERAL #22H 30-015-41166
CROW FEDERAL #23H 30-015-41167
CROW FEDERAL #24H 30-015-41168

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB