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Form 3160-5	UNITED STATES		· · ·	FORM	I APPROVED
(August 2007) DE	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia		ia I	OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMLC029426B		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		· · · ·	6. If Indian, Allottee or Tribe Name		
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2. Name of Operator APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com				9. API Well No. 30-015-34126	
3a. Address3b. Phone No. (include area code)303 VETERANS AIRPARK LANE STE 3000Ph: 432-818-1015MIDLAND, TX 79705Ph: 432-818-1015				10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 9 T17S R31E 1063FNL 920FEL			2	EDDY COUNTY, NM	
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12. CHECK APPI	ROPRIATE BOX(ES) TO INDICA	······································		PORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE OF	F ACTION		
Notice of Intent	-	Deepen		on (Start/Resume)	UWater Shut-Off
Subsequent Report		Fracture Treat New Construction	Reclamat		Well Integrity
☐ Final Abandonment Notice		Plug and Abandon	□ Recompl □ Tempora	ete rily Abandon	Other Venting and/or Flari
		Plug Back	U Water Di	- /	ng .
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## Additional data for EC transaction #227946 that would not fit on the form

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## 32. Additional remarks, continued

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CROW FEDERAL #17H 30-015-40991 CROW FEDERAL #18H 30-015-40992 CROW FEDERAL #22H 30-015-41166 CROW FEDERAL #23H 30-015-41167 CROW FEDERAL #24H 30-015-41168 BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/11/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB