Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC029426B If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Oth		8. Well Name and No. CROW FEDERAL(308711) 1			
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			9. API Well No. 30-015-34126	9. API Weil No. 30-015-34126	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705		No. (include area code -818-1015		10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T. Sec 9 T17S R31E 1063FNL 92				11. County or Parish, and State EDDY COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent □ Subsequent Report □ Final Abandonment Notice	☐ Alter Casing ☐ F ☐ Casing Repair ☐ N ☐ Change Plans ☐ P	Deepen racture Treat lew Construction lug and Abandon lug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other Venting and/or Flari ng	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give substrace locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed only following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 5 million mcf a day on the Crow Federal Battery for 90 days from 12/09/2013 - 03/08/2014 due Frontier pipeline capacity. Gas will be measured prior to flaring. CROW FEDERAL #11 30-015-40576 CROW FEDERAL #13H 30-015-40576 CROW FEDERAL #13H 30-015-40577 CROW FEDERAL #13H 30-015-40579 CROW FEDERAL #15H 30-015-40579 CROW FEDERAL #15H 30-015-40579 APPROVAL BY STATE CONDITIONS OF APPROVAL CONDITIONS OF APPROVAL					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #227946 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/03/2013 () Name(Printed/Typed) FATIMA VASQUEZ Title REGULATORY TECH II					
Signature (Electronic St	ubmission)	Date 11/25/2	Date 11/25/2013		
THIS SPACE FOR FEDERAL OR STATE OFF PORT (NEW YORK)					
ertify that the applican holds legal or equi which would entitle the applicant to conductive to the applicant to conductive the section 1001 and Title 43 to the sect	Approval othis notice does not warrant of table title to those rights in the subject lease at operations thereon. J.S.C. Section 1212, make it a crime for any attements or representations as to any matter.	Office person knowingly and	MAR 1 1 2014 BUITENVIO THE NO. ANAMAGEMEN CARLSBAD FIELD OFFICE	Date Tagency of the United	

Additional data for EC transaction #227946 that would not fit on the form

32. Additional remarks, continued

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CROW FEDERAL #17H 30-015-40991 — CROW FEDERAL #18H 30-015-40992 — CROW FEDERAL #22H 30-015-41166 — CROW FEDERAL #23H 30-015-41167 — CROW FEDERAL #24H 30-015-41168
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB