Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

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) Artesia	Ex

FORM APPROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT OCD Artesia				Expires: July 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMLC029426B				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Gas Well Other					8. Well Name and No. CROW FEDERAL(308711) 1		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-34126		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	e)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)					
4. Location of Well ' (Footage, Sec., T		11. County or Parish, and State					
Sec 9 T17S R31E 1063FNL 920FEL					EDDY COUNTY, NM		
Get 9 1170 Hote Total NE 3201 EE							
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
m National Classical	☐ Acidize	☐ Dea	epen .	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	□ Fra	cture Treat	☐ Reclama	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ Nev	w Construction	☐ Recomp	lete	Other ∴	
Final Abandonment Notice	☐ Change Plans	Plans Plug and Abandon Tempo			arily Abandon	Abandon Venting and/or Flari	
· •	☐ Convert to Injection	Plu	Plug Back		isposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed: Final At determined that the site is ready for final Attach the site is ready for fin	k will be performed or provide a operations. If the operation resident operation resident operation resident operation in the performed operation of the performance	the Bond No. on the Bond No. o	n file with BLM/BI le completion or re- requirements, inclu- day on the Crov ine capacity. Go	A. Required subcompletion in a niding reclamation v Federal as will be	sequent reports shall be lew interval, a Form 310 in, have been completed,	e filed within 30 days 60-4 shall be filed once and the operator has AR I 4 2014 CARTESAA	
14. I hereby certify that the foregoing is	Electronic Submission #2:	27946 verifie	d by the BLM We ION, sent to the	ell Information	System		
	Committed to AFMSS fo	r processing	by KURT SIMMO	ONS on 12/03/2	·		
Name(Printed/Typed) FATIMA V	ASQUEZ		Title REGU	LATORY TEC	CH II	<u> </u>	
Signature (Electronic S			Date 11/25/2		DOVED		
	THIS SPACE FO	H FEDERA	L OR STATE	OFFICEUS	沢UVFU		
_Approved By	bb 5/		Title	MAD	1 1 2014	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	ct operations thereon.		Office	MAR	1 2014		
Title 18 U.S.C. Section 1001 and Title 43 V States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a citatements or representations as t	rime for any pe o any matter w	erson knowingly and othin its jurisdiction	BUREAU OF A CARLSBA	&NO≥NANAGEMENT D FIELD OFFICE	agency of the United	

Additional data for EC transaction #227946 that would not fit on the form

32. Additional remarks, continued

CROW FEDERAL #17H 30-015-40991 CROW FEDERAL #18H 30-015-40992 CROW FEDERAL #22H 30-015-41166 CROW FEDERAL #23H 30-015-41167 CROW FEDERAL #24H 30-015-41168

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB