Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0467932

SUMDRY N	THEES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter a	ın
abandoned well.	Use form 3160-3 (APD) for such proposa	ıls

5. If Indian	. Allottee	or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well ☐ Gas Well ☐ Other ☐ Other				8. Well Name and No. E L FEDERAL (308714) 5				
Name of Operator APACHE CORPORATION	Contact: E-Mail: Fatima.Vas	FATIMA VAS squez@apach	SQUEZ ecorp.com		9. API Well No. 30-015-30259			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	o. (include area co 18-1015	ode)	10. Field and Pool, or Exploratory LOCO HILLS; GL-Y (96718)					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parisl	1, and State		
Sec 21 T17S R30E 2310FSL 330FEL				1:	EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	OINDICATI	E NATURE C	F NOTICE, R	EPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION			ТҮРЕ	OF ACTION				
■ Notice of Intent	Acidize	☐ Dee		_	tion (Start/Resume)	■ Water Shut-Off		
☐ Subsequent Report	☐ Alter Casing	_	cture Treat	Reclam		■ Well Integrity		
	□ Casing Repair	_	v Construction	_	-			
☐ Final Abandonment Notice	☐ Change Plans ☐ P		g and Abandon	•	rarily Abandon	ng		
	Convert to Injection		ig Back 🗖 Water I		Disposal	, , , , , , , , , , , , , , , , , , ,		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 400 mcf a day for 90 days from 12/01/2013 -02/28/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. E L FEDERAL #1 30-015-30255 E L FEDERAL #3 30-015-30257 E L FEDERAL #3 30-015-30259 E L FEDERAL #1 30-								
Name(Printed/Typed) FATIMA V	Electronic Submission #2 For APACHE Committed to AFMSS for	E CORPORAT	ON, sent to the by KURT SIM	ne Carlsbad	/2013 ()			
Signature (Electronic S	~	-		2/2013				
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFIGE U	STOVED.			
Approved By Jelly	Stall-		Title	7 (1 1	NOVED	Date		
conditions of approval, if any are attached ertify that the applicant hold legal or equivalent would entitle the applicant to conduction	itable title to those lights in the ct operations thereon.	subject lease	Office	MAR	1 1 2014			
itle 18 U.S.C. Section 1001 and Title 43 V States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter w	erson knowingly ithin its jurisdicti	a DREAU OF T	AND MANAGEMENT	or agency of the United		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.