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¢.	Form 3160-5 (August 2007) UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						sia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
	SUNDRY NOTICES AND REPORTS ON WELLS							 Lease Serial No. NMNM0467932 If Indian, Allottee or Tribe Name 			
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.										
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.							7. If Unit or CA/Agreement, Name and/or No.			
	1. Type of Well Soli Well Gas Well Other						8. Well Name and No. E L FEDERAL (308714) 5				
	2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com								9. API Well No. 30-015-30259		
	3a. Address3b. Phone No. (include area code)303 VETERANS AIRPARK LANE STE 3000Ph: 432-818-1015MIDLAND, TX 79705Ph: 432-818-1015							10. Field and Pool, or Exploratory LOCO HILLS; GL-Y (96718)			
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							11. County or Parish, and State			
	Sec 21 T17S R30E 2310FSL 330FEL					EDDY COUNTY, NM					
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
	TYPE OF SUBMISSIO	N .	TYPE OF ACTION								
	Notice of Intent		Acidize		Deepen		 Production (Start/Resume) Reclamation 		,	 Water Shut-Off Well Integrity Other Venting and/or Flari 	
	Subsequent Report		Alter Casing		Fracture Treat						
			 Casing Repair Change Plans 		New Construction Plug and Abandon			plete			
	🗖 Final Abandonment N		vert to Injection	D Plug			 Temporarily Abandon Water Disposal 			ng	
	Apache is requesting permission to temporarily flare 400 mcf a day for 90 days from 12/01/2013 - 02/28/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. E L FEDERAL #1 30-015-30255 // C // CONDITIONS OF APPROD E L FEDERAL #1 30-015-30259 // C //								1 4 2014 DARTESIA		
	14. I hereby certify that the foregoing is true and correct. Electronic Submission #227797 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/02/2013 () Name(Printed/Typed) FATIMA VASQUEZ										
-	Signature (El	Date 11/22/2013									
	THIS SPACE FOR FEDERA										
-	Approved By AMA Stak				Title_	ſ	7111	NUVLU	1	Date	
(Conditions of approval, if any see attached. Approval of this otice does not warrant or certify that the appricant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						MAR	1 1 2014		•	
=	Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and within the transfer to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction CARLSBAD FIELD OFFICE										
	** 0	PERATOR-SUB	MITTED ** OPEI	RATOR-	SUBMITTE	ED ** 0			ED **	· .	
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB