Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31
Lease Serial No.

5.	Lease Serial No.
	NMNM0467932

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
ahandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned we	6. If Indian, Allottee of Thoe Name								
SUBMIT IN TRI	7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well Gas Well Oth	8. Well Name and E L FEDERAL	No. (308714) 5							
2. Name of Operator APACHE CORPORATION		9. API Well No. 30-015-3025	9						
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No Ph: 432-8	o. (include area o 18-1015	code)	10. Field and Pool, or Exploratory LOCO HILLS; GL-Y (96718)					
4. Location of Well (Footage, Sec., T			11. County or Pari	sh, and State					
Sec 21 T17S R30E 2310FSL			1:	EDDY COU	ŲTY, NM				
12. СНЕСК АРРИ	ROPRIATE BOX(ES) TO	O INDICATE	E NATURE (OF NOTICE, I	REPORT, OR OTI	HER DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION					TYPE OF ACTION			
☑ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Alter Casing ☐ Fracture ☐ Casing Repair ☐ New Co ☐ Change Plans ☐ Plug and		Recla Recor		☐ Water Shut-Off ☐ Well Integrity ☑ Other Venting and/or Flari			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposeal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 400 mcf a day for 90 days from 12/01/2013 - 02/28/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. E L FEDERAL #1 30-015-30255 E L FEDERAL #2 30-015-30256 E L FEDERAL #3 30-015-30257 E L FEDERAL #3 30-015-30258 E L FEDERAL #3 30-015-30259 E L FEDERAL #9 30-015-36718 E L FEDERAL #9 30-015-36718 E L FEDERAL #1 30-015-37099 SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL									
14. I hereby certify that the foregoing is Name(Printed/Typed) FATIMA V	Electronic Submission # For APACHI Committed to AFMSS f	E CORPORAT	ON, sent to t by KURT SIM	he Carlsbad	2/2013 ()				
Signature (Electronic Submission)				2/2013					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE OVED									
Approved By Al, if any see attached	not warrant or	Title		1 1 2014	Date				
ertify that the applicant hold legal or equench would entitle the applicant to condu	Office								
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter w	rson knowingly ithin its jurisdict		TAKETO AND TERRITURE! AD FIELD OFFICE	or agency of the United			
			<u></u>		THE COUNTY	. [

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.