Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
5.	NMNM04679

1		141	VIIV	IVI	04	Ó	18	J	_	
L			_		_			_		_
г	_	101			_					-

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						NMNM0467932				
Do not use thi abandoned we	6. If Indian	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit o	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well A Oil Well Gas Well Oth	8. Well Nar E L FEI	8. Well Name and No. E L FEDERAL (308714) 5								
Name of Operator APACHE CORPORATION		9. API Well No. 30-015-30259								
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 3b. Phone No. Ph: 432-81				code)	10. Field a LOCO	10. Field and Pool, or Exploratory LOCO HILLS; GL-Y (96718)				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	,	11. County	11. County or Parish, and State					
Sec 21 T17S R30E 2310FSL	330FEL	EDDY CC			COUNTY	NM, YTŅU				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATI	NATURE	OF N	OTICE, REPORT, O	R OTHE	R DATA			
TYPE OF SUBMISSION			TYF	PE OF	ACTION	·	·			
Notice of Intent	☐ Acidize	☐ Dee	pen		☐ Production (Start/Resume)		■ Water Shut-Off			
_	☐ Alter Casing	☐ Frac	ture Treat		■ Reclamation		■ Well Integrity			
☐ Subsequent Report	Casing Repair	□ Nev	v Constructio	n	☐ Recomplete		Other			
☐ Final Abandonment Notice	□ Change Plans	□ Plu	☐ Plug and Abandon		□ Temporarily Abandon		Venting and/or Flari			
	□ Convert to Injection	□ Plug	g Back .		■ Water Disposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 31604 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 400 mcf a day for 90 days from 12/01/2013 - 02/28/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. E L FEDERAL #1 30-015-30255 E L FEDERAL #2 30-015-30256 E L FEDERAL #3 30-015-30258 E L FEDERAL #3 30-015-30259 E L FEDERAL #3 30-015-30259 E L FEDERAL #3 30-015-36160 E L FEDERAL #10 30-015-36718 E L FEDERAL #11 30-015-37099 SUBJECT TO LIKE APPROVAL BY STATE CONDITIONS OF APPROVAL										
14. I hereby certify that the foregoing is	Electronic Submission #2									
• •	For APACHE Committed to AFMSS fo	CORPORAT processing								
Name (Printed/Typed) FATIMA V	Title REGULATORY TECH II									
Signature (Electronic S	ubmission)		Date 11/	'22/20 ⁻	13					
	THIS SPACE FO	R FEDERA	L OR ST	TE O	F列等图等AVE	<u> </u>				
Approved By Jelly J	Stall-		Title		THIRDYE		Date			
Conditions of approval, if any are attached certify that the appricant holds legal or equivalent would entitle the applicant to condu-	itable title to those lights in the ct operations thereon.	subject lease	Office		MAR 1 1 2014					
Fitle 18 U.S.C. Section 1001 and Title 43 In States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any pe	rson knowingl	y and y	REAUYOF TAKOO MANAF	artment or a FMFNT	agency of the United			

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.