Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires, July	
Lease Serial No.	
NIMANIAAAAAAAAA	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an							NMNM0467932					
abandoned well. Use form 3160-3 (APD) for such proposals.							6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7.	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well     Gas Well □ Other					8. Well Name and No. E L FEDERAL (308714) 5							
2. Name of Operator Contact: FATIMA VASO APACHE CORPORATION E-Mail: Fatima.Vasquez@apachec						9. API Well No. 30-015-30259						
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705  3b. Phone No. Ph: 432-81				a code)			10. Field and Pool, or Exploratory LOCO HILLS; GL-Y (96718)					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11.	County or P	arish, ar	nd Star	te .	_	
Sec 21 T17S R30E 2310FSL		:			EDDY COL	YŲTY,	NM	•				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATI	E NATURE	OF NO	OTICE, I	REPO	RT, OR O	THER	DA	ГА		
TYPE OF SUBMISSION					YPE OF ACTION							
Notice of Intent	☐ Acidize	epen Product				Start/Resum	ie)	□ V	Vater Shut-Off			
_	☐ Alter Casing	cture Treat		☐ Recla				■ Well Integrity				
☐ Subsequent Report	Casing Repair	_	v Construction		Recor	•				other ting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	g and Abande g Back	on	☐ Temp ☐ Water	-	Abandon		ng				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the site is ready for final inspection.)  Apache is requesting permission to temporarily flare 400 mcf a day for 90 days from 12/01/2013 - 02/28/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.  E L FEDERAL #1 30-015-30255 E L FEDERAL #2 30-015-30256 E L FEDERAL #3 30-015-30257 E L FEDERAL #3 30-015-30258 E L FEDERAL #4 30-015-30258 E L FEDERAL #9 30-015-36160 E L FEDERAL #10 30-015-36718 E L FEDERAL #11 30-015-37099  SUBJECT TO LIKE APPROVAL BY STATE  CONDITIONS OF APPROVAL BY STATE									ARTESIA FOR			
14. I hereby certify that the foregoing is	Electronic Submission #2 For APACHE Committed to AFMSS fo	CORPORAT	ON, sent to by KURT SI	the Ca	risbad S on 12/0	2/2013	0			.,	_	
Name(Printed/Typed) FATIMA V	ASQUEZ		Title RE	GULA	TORY TE	ECH II	<del></del>				_	
Signature (Electronic S	ubmission)		Date 11	/22/201	3							
	THIS SPACE FO	R FEDERA	L OR ST	TEO	F7/951	1 <b>9</b> 57	ועבט		1		_	
Approved By  onditions of approval, if any are attached ritify that the applicant holds legal or equinch would entitle the applicant to conductitle 18 U.S.C. Section 1001 and Title 43 U.S. attes any false, fictitious or fraudulent st	itable title to those lights in the operations thereon.	subject lease	Title Office	ly and	MAR Philyden		2014	et or ag		Date of the United	=	
States any taise, fictitious or fraudulent si	atements or representations as t	to any matter w	ıtnın its jurisdi	CtioH.UI\	CADLOD	LAND :	IVIAINAGENE	.141	1			

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/11/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.