| | 5 UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT | | | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. | |
|---|--|---|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an | | | N | NMLC029435B | |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | 6. If | 6. If Indian, Allottee or Tribe Name | |
| SUBMIT IN TRI | PLICATE - Other instruc | ctions on reverse side. | 7. If | Unit or CA/Agre | ement, Name and/or No. |
| 1. Type of Well Image: Second secon | | | 8. W N | 8. Well Name and No NFE FEDERAL (308724) 1 | |
| 2. Name of Operator APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com | | | | 9. API Well No. 30-015-37137 | |
| | | 3b. Phone No. (include area code Ph: 432-818-1015 | | | GL-Y (96831) |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | • | 11. County or Parish, and State | | |
| Sec 8 T17S R31E 330FSL 990FEL | | | E | DDY COUNTY | ν, NM |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO |) INDICATE NATURE OF | NOTICE, REPOR | T, OR OTHE | R DATA |
| TYPE OF SUBMISSION | | ТҮРЕ О | FACTION | | |
| Notice of Intent | C Acidize | Deepen | Production (St | art/Resume) | UWater Shut-Off |
| Subsequent Report | Alter Casing | Fracture Treat | Reclamation | | U Well Integrity |
| •••••••••••••••••••••••••••••••••••••• | Casing Repair | New Construction | Recomplete | 1 1. | Other Venting and/or Flari |
| | 🗖 Change Plans | Plug and Ahandon | — Temporarily A | | |
| Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the won following completion of the involved resting has been completed. Final Al | ally or recomplete horizontally, rk will be performed or provide operations. If the operation res | give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco | ared and true vertical d A. Required subsequent completion in a new into | work and approx epths of all pertin it reports shall be erval. a Form 316 | ent markers and zones. filed within 30 days 0-4 shall be filed once |
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Additional data for EC transaction #227796 that would not fit on the form

32. Additional remarks, continued

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| NFE FEDERAL #12 30-015-39222 | |
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| NFE FEDERAL #14 30-015-40549 | / |
| NFE FEDERAL #15 30-015-40550 | |
| NFE FEDERAL #16 30-015-40551 | - |

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB