L Form 3160-5 (August 2007) 			ia OMB M Expires	APPROVED JO. 1004-0135 : July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMLC029435B		
		6. If Indian, Allottee	or Tribe Name		
SUBMIT IN 1	RIPLICATE - Other instructi	ions on reverse side.	7. If Unit or CA/Agr	eement, Name and/or No.	
I. Type of Well Signal Gas Well Other			8. Well Name and No NFE FEDERAL	8. Well Name and No. NFE FEDERAL (308724) 1	
2. Name of Operator APACHE CORPORATION	me of Operator Contact: FAT/MA VASQUEZ				
3a. Address 303 VETERANS AIRPARK MIDLAND, TX 79705	LANE STE 3000	3b. Phone No. (include area code) Ph: 432-818-1015	10. Field and Pool, o CEDAR LAKE;	r Exploratory GL-Y (96831)	
4. Location of Well (Footage, Sec	., T., R., M., or Survey Description)	•	11. County or Parish	11. County or Parish, and State	
Sec 8 T17S R31E 330FSL 990FEL		EDDY COUNT	EDDY COUNTY, NM		
. · · · · · · · · · · · · · · · · · · ·	·····				
, 12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF NC	TICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	 Acidize Alter Casing 		Production (Start/Resume) Reclamation	□ Water Shut-Off □ Well Integrity	
Subsequent Report	Casing Repair		Recomplete	🖸 Other	
Final Abandonment Notice	Change Plans	-	Temporarily Abandon Water Disposal	Venting and/or Flari ng	
Attach the Bond under which the following completion of the invol	onally or recomplete horizontally, gi work will be performed or provide th ved operations. If the operation resul Abandonment Notices shall be filed	etails, including estimated starting d ve subsurface locations and measured e Bond No. on file with BLM/BIA. I lts in a multiple completion or recomp only after all requirements, including	and true vertical depths of all perti Required subsequent reports shall be detion in a new interval, a Form 31	nent markers and zones. 5 filed within 30 days 50-4 shall be filed once	
Apache is requesting perm 02/28/2014 on the wells list prior to flaring.	ssion to temporarily flare 610 ed below due to Frontier shutt	mcf a day for 90 days from 12 ing Apache in. Gas will be me	easured REU	EIVED	
NFE FEDERAL #1 30-015- NFE FEDERAL #2 30-015- NFE FEDERAL #3 30-015- NFE FEDERAL #6 30-015- NFE FEDERAL #7 30-015- NFE FEDERAL #9 30-015- NFE FEDERAL #10 30-015 NFE FEDERAL #11 30-015	37354 A ACC 37357 37361 37355 37358 SUE -37360 SUE	BIECT TO LIKE	SEE ATTA	1 4 2014 D ARTESIA CHED FOR OF APPROVAL	
·	· · · · · · · · · · · · · · · · · · ·	·			
14. I hereby certify that the foregoin	Electronic Submission #22 For APACHE (7796 verified by the BLM Well In CORPORATION, sent to the Car processing by KURT SIMMONS	Isbad		
Name(Printed/Typed) FATIM	VASQUEZ	Title REGULAT	ORY TECH II		
Signature (Electron	ic Submission)	Date 11/22/201			
	THIS SPACE FOR	FEDERAL OR STATE OF			
Approved By	Optible	Title	MAR 1 1 2014	Date	
Conditions of approval if any, are attac certify that the applicant holds local or	equitable title to those rights in the su	ot warrant or biect lease			
which would entitle the applicant to co	nduct operations thereon.	Office	BURFALL OF LAND MANAG		
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a cri nt statements or representations as to	me for any person knowingly and waan any matter within its jurisdiction.	If ully to kiakeltS BADdepartiBeOlfor	agency of the United	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #227796 that would not fit on the form

32. Additional remarks, continued

1

NFE FEDERAL #12 30-015-39222	-
NFE FEDERAL #14 30-015-40549	1
NFÈ FEDERAL #15 30-015-40550	-
NFE FEDERAL #16 30-015-40551	1000

l.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Féderal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB