(August 2007) DE	BUREAU OF LAND MANAGEMENT		OMB N Expires	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029435B	
SUNDRY					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Oth	1er	· · · · · · · · · · · · · · · · · · ·	8. Well Name and No NFE FEDERAL (		
		FATIMA VASQUEZ squez@apachecorp.com	9. API Well No. 30-015-37137	30-015-37137	
		3b. Phone No. (include area code) Ph: 432-818-1015	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		)	11. County or Parish,	11. County or Parish, and State	
Sec 8 T17S R31E 330FSL 990FEL		•	EDDY COUNT	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF NOT	ICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			, , , , , , , , , , , , , , , , , , ,	
Notice of Intent	🗖 Acidize	Deepen Deepen	Production (Start/Resume)	□ Water Shut-Off	
Subsequent Report	Alter Casing		Reclamation	UWell Integrity	
	Casing Repair		Recomplete	Other Venting and/or Flai	
Final Abandonment Notice	🗖 Change Plans				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved	Convert to Injection eration (clearly state all pertiner ally or recomplete horizontally; rk will be performed or provide operations. If the operation res- pandonment Notices shall be file	-	nd true vertical depths of all pertin quired subsequent reports shall be tion in a new interval, a Form 316	filed within 30 days 60-4 shall be filed once	
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### Additional data for EC transaction #227796 that would not fit on the form

#### 32. Additional remarks, continued

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NFE FEDERAL #12 30-015-39222	~
NFE FEDERAL #14 30-015-40549	1
NFE FEDERAL #15 30-015-40550	-
NFE FEDERAL #16 30-015-40551	-

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### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/11/2014 Approved subject to Conditions of Approval. JDB

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB