<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance

Form C-141

with Rule 116 on back side of form

## **Release Notification and Corrective Action**

							ERATOR		Initia	l Report	⊠ Final Rep	port	
Name of Co		BOPCO, L.I	Contact Tony Savoie										
Address		ermod, Suite	Telephone No. 575-887-7329										
Facility Name: Poker Lake Unit 140 Tank Battery (2RP-1907)   Facility Type   Exploration and Production													
Surface Ow	ner: State	of NM	State of NM API No. 30-015-29876					876					
LOCATION OF RELEASE													
Unit Letter   Section   Township   Range   Feet from the   Nor						South Line	Feet from the	East/West	Line	County			
E 32 23S 30E								Ed	ldy				
	<u>L</u>		202	-:4d. NV 102 (	210402	0402							
Latitude N 32.263302 Longitude W 103.910493  NATURE OF RELEASE													
Type of Release: Crude oil and produced water							Volume of Release, 10 bbls crude oil and 50 bbls produced water						
Source of Release: 3" water transfer poly line							Date and Hour of Occurrence Date and Hour of Discovery:						
. ,						9-9-13. time unknown 9-9-13				time 9:00 a.m.			
Was Immediate Notice Given?						If YES, To Whom? NMOCD emergency #104							
Yes No Not Required													
By Whom? Tony Savoie						Date and Hour:			1		Į.		
Was a Watercourse Reached?						If YES, Volume Impacting the Watercours			ırse.	JAN <b>3 2</b> 2014			
☐ Yes ☒ No										NMOCD ARTESIA			
If a Watercourse was Impacted, Describe Fully.*						Market Comments and a second of							
Describe Cause of Problem and Remedial Action Taken: The 3" poly line failed at a welded connection. The pump was not running at the time of discovery, produced water was gravitating from the tank onto the ground outside the tank containment area, the tank valve was closed and the line was repaired.													
Describe Area Affected and Cleanup Action Taken.* Approximately 3,334 sq. ft. of pasture and approximately 1,162 sq. ft. of road was affected by the release. All of the fluid had soaked into the ground. A one-call will be placed and the saturated soil will be scraped up and stockpiled on-site. A remediation plan will be submitted to the NMOCD.													
Remediation activities conducted at the PLU #140 Tank Battery Remediation Site met the objectives set forth by the NMOCD. Confirmation soil samples were submitted to an NMOCD-approved laboratory. The final dimensions of the primary excavation on the southeast side of the containment area were approximately thirty feet (30') in width, thirty-five feet (35') in length and three and one-half													
feet (3.5') in depth. Approximately four hundred feet (400') of a narrow flowpath traveling north from the well pad along the caliche access													
road was excavated to approximately three feet (3') bgs. Between December 2 and 13, 2013, approximately 600 cy of impacted soil was excavated and transported to an NMOCD-approved disposal facility. Please reference the attached Basin Environmental Services													
Technologies Remediation Summary and Site Closure Request for details of remediation activities.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												he ate	
Signature:							OIL CONS	SERVAT	ION	DIVISIO	N		
						a 10 Mile Bearing							
						Approved by District Supervisor:							
Printed Name	e: Tony Sa	voie						<del></del>		<del></del>			
Title: Waste Mgmt. & Remediation Specialist A							e: 5/5/19	Expi	ration [	Date: NA			
E-mail Address: TASavoie@BassPet.com						Conditions of	Approval: M	B/ ·/					
Date: 1/2	3/14	-556-8730		To P	Tref	-							
						IRT	-1407	(					