

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Lime Rock Resources II-A, L.P. c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401		² OGRID Number 277558
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-41433	⁵ Pool Name Red Lake, Glorieta-Yeso NE	⁶ Pool Code 96836
⁷ Property Code 308957	⁸ Property Name EAGLE 34 K FEDERAL	⁹ Well Number 65

II. ¹⁰ Surface Location

UL or lot no. K	Section 34	Township 17-S	Range 27-E	Lot Idn	Feet from the 1820	North/South Line SOUTH	Feet from the 2290	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. K	Section 34	Township 17-2	Range 27-E	Lot Idn	Feet from the 1680	North/South line SOUTH	Feet from the 2297'	East/West line WEST	County EDDY
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date READY	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	Holly Transportation, LLC 10 Desta Dr., Ste. 350W, Midland, TX 79705-4544	O
246624	DCP Midstream 370 17 th St, Suite 2775, Denver, CO 80202	G
RECEIVED APR 23 2014 NMOCD ARTESIA		

IV. Well Completion Data

²¹ Spud Date 2/20/14	²² Ready Date 4/2/14	²³ TD MD4708' 4700	²⁴ PBDT MD4661'	²⁵ Perforations MD2960'-4305'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	8-5/8" 24#	393'	350 sx		
7-7/8"	5-1/2" 17#	MD4695'	300 sx 35:65 poz & 610 sx C		
	2-7/8" tubing	MD2949'			

V. Well Test Data

³¹ Date New Oil 4/12/14	³² Gas Delivery Date 4/12/14	³³ Test Date 4/18/14	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil (bbls) 229	³⁹ Water (bbls) 1093	Gas (MCF) 30		⁴¹ Test Method Pumping
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Mike Pippin</i>			OIL CONSERVATION DIVISION		
Printed name: Mike Pippin			Approved by: <i>LL Lader</i>		
Title: Petroleum Engineer - Agent			Title: <i>Dist II Supervisor</i>		
E-mail Address: mike@pippinllc.com			Approval Date: <i>5/5/14</i>		
Date: 4/21/14			Pending BLM approvals will subsequently be reviewed and scanned		
Phone: 505-327-4573					

3160-4
3160-5 (2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3a. Address c/o Mike Pippin LLC
3104 N. Sullivan, Farmington, NM 874013b. Phone No. (include area code)
505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FSL & 2290' FWL Unit K OGRID#: 277558
Sec. 34, T17S, R27E

5. Lease Serial No.

NMLC-067849

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

EAGLE 34 K FEDERAL #65

9. API Well No.

30-015-41433

10. Field and Pool, or Exploratory Area

Red Lake: Glorieta-Yeso NE (96836)

AND

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Spud & Csgs
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spudded well on 2/20/14. Drilled 12-1/4" hole to 400'. Set 8-5/8" 24# J-55 csg @ 393'. Cmted w/350 sx (476 cf) cl "C" cmt w/2% Cacl2 & 0.125# C/F. Circ 122 sx cmt to pit. On 2/22/14, pressure tested 8-5/8" csg to 1500 psi for 30 min-OK.

Drilled 7-7/8" hole to TD4708' on 2/26/14. Ran open hole logs. Set 5-1/2" 17# J-55 production csg @ 4695'. Cmted w/lead 300 sx (579 cf) 35:65 poz "C" cmt w/5% salt, 6% gel, 0.125# CF, & 2% R-3 & tailed w/610 sx (805 cf) cl "C" cmt w/5% PF-13, 2% PF-167, 0.2% PF-65, & 0.125# PF-29. Circ 177 sx cmt to pit. Released drilling rig on 2/27/14. Plan to pressure test 5-1/2" csg during completion operations.

Bottom Hole @ 1680' FSL & 2297' FWL Sec. 34 T17S R27E

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

Date

May 5, 2014

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.