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Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			tesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS			s	5. Lease Serial No. NMNM22080			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well S Oil Well Gas Well Other					8. Well Name and No. BARCLAY FEDERAL 2		
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-29683-00-S1		
3a. Address 600 TRAVIS STREET S HOUSTON, TX 77002	10. Field and Pool, or E 4272 LIVINGSTON RI						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 12 T23S R31E SWSE 660FSL 1780FEL					EDDY COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSIO	N .	TYPE OF ACTION				.:	
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>		Alter Casing       Fracture Treat       Reclamation         Casing Repair       New Construction       Recomplete			bandon	<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> <li>Venting and/or Flaring</li> </ul>	
Attach the Bond under which following completion of the i testing has been completed. determined that the site is rea LINN REQUEST APPR THE WELLS IN TEH B/ API Well Name Well NL 30-015-29683 BARCLA 30-015-29684 BARCLA 30-015-29685 BARCLA 30-015-29786 BARCLA 30-015-29787 BARCLA 30-015-29787 BARCLA 30-015-29828 BARCLA	OVAL TO FLARE 219 MCF/D RCLAY FEDERAL BATTERY mber Type Lease Status Y FEDERAL #002 Oil Federal Y FEDERAL #003 Oil Federal Y FEDERAL #004 Oil Federal Y FEDERAL #005 Oil Federal Y FEDERAL #009 Oil Federal Y FEDERAL #009 Oil Federal Y FEDERAL #010 Oil Federal Y FEDERAL #012 Oil Federal	te the Bond No. on file results in a multiple cor filed only after all requi	with BLM/BIA. npletion or recom rements, including 80 FOR 90 DA OW: Date	Required subsequen pletion in a new inte greclamation, have NYS DUE TO DO OA Sa Cod for the SEH CONDI'	t reports shall be f rval, a Form 3160 been completed, and HIGH PRES 6 M i 5 5 / J 20 19 E ATTACH TIONS OF	Iled within 30 days 4 shall be filed once nd the operator has SURE LINE.	
14. Thereby certify that the foregoing is true and correct. Electronic Submission #230177 verified by the BLM Well Information System / For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 02/04/2014 (14JAM0055SE) MAR 2.6 2014 Name(Printed/Typed) TERRY B CALLAHAN Title REG COMPLIANCE SPECIALIST III							
						DCD ARTESIA	
Signature (Electronic Submission)			Date 12/19/2013				
THIS SPACE FOR FEDERAL OR STATE OFFICE REDID AVELTA							
certify that the applicant holds lega which would entitle the applicant t	attached. Approval of this notice doe il or equitable title to those rights in the conduct operations thereon.	es not warrant or ne subject lease Of	fice		16000000000000000000000000000000000000	Date '	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully prove the united States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction CARLSDAD FIELDCOFFICE							
** BLM REVISED **							

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## Additional data for EC transaction #230177 that would not fit on the form

#### 32. Additional remarks, continued

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#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/18/2014 Approved subject to Conditions of Approval. JDB

# **Condition of Approval to Flare Gas**

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB